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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Fields
3. Address of Operator P. O. Box 3249, Englewood, CO 80155		9. Well No. 2E
4. Location of Well UNIT LETTER <u>E</u> <u>1720</u> FEET FROM THE <u>North</u> LINE AND <u>1020</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6561' ground		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/21/82 - MIRURT. Spud well w/4 Corners Rig #7. Drill 12 1/4" to 337'. POOH. RU and run 8 jts (324') 9-5/8" 36# K-55 csg set @ 336'. Cmt w/28 sx Class B w/2% CACL2 and 1/4#/sk flocele. Plug down. Circ cmt to surface. WOC.

3-23-82 - NUBOP. Test stack to 1000 psi for 30 min. OK. Drill out and ahead.

3/30/82 - Depth corrected SLM. POOH. Lay down drill pipe. RU and run 131 jts 7" 23# K-55 csg (5451') set @ 5444', DV @ 3269', FC @ 5397'. Circ (lost 200 bbls). Cmt 1st stage w/120 sx Cl B and 2% econolite. Tail with 150 sx Cl-B, displaced @ 5 BPM, 0 psi. PD @ 6:15 p.m. No rtns during job. Open DV. Good circ, WOC 4 hrs. Cmt 2nd stage w/392 sx Cl-B and 2% econolite and 1/4#/sx celloflake. Tail w/150 sx Cl-B and 1/4#/sx celloflake. Precede both stages w/CW. PD @ 11:30 p.m. w/2500 psi. Good circ until 24 bbl of PD. Hole standing full, no rtns. Set slips w/80 K# and cut off. WOC 6 hrs. GIH and drill DV.

3/31/82 - Run temp survey. Cmt fr 5444' to 3300' on 1st stage. Drill cmt and shoe, unload w/N2. Drill 6' formation. Well making 1-2" stream of mud. Drld 4' more, unloading @ 430# w/mud rtns. POOH. GIH w/Baker cmt retainer set @ 5317'. Load hole (circ out 30 bbls mud). Stung in, press annulus to 1500 psi, inj rate 6 BPM and 750 psi. Mix 150 sx THX-60 @ 4 BPM and 200 psi, displaced to 7" , 10 bbls @ 2 1/2 BPM and 200 psi. Stung out, reversed out, WOC 5 hrs. Stung in, inj rate 6 BPM @ 1000 psi, mix 150 sx THX-60 + 1/4#/sx celloflake @ 4 BPM and 400 psi. Displaced to DP @ 2 1/2 BPM, slowed to 1 1/2 BPM and 400 psi. Increase to 3000 psi. Stung out, reverse out 1/2 bbl cmt. PD 3:15 A.M. WOC.

4/1/82 - WOC. Drill retainer and 110' cmt. Unload hoel w/NOVSCO. Drlg 16' cmt & 5' formation. Blowing well 8 hrs while making 5' new hole. Well making 1/2" stream wtr. No mud.

SIGNED Denise Wilson TITLE Production Analyst DATE 4/6/82

APPROVED BY Supervisor SUPERVISOR DISTRICT # 3 DATE APR 9 1982

CONDITIONS OF APPROVAL, IF ANY: