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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Fields
3. Address of Operator P. O. Box 3249, Englewood, CO 80155		9. Well No. 2E
4. Location of Well UNIT LETTER <u>E</u> , <u>1720</u> FEET FROM THE <u>North</u> LINE AND <u>1020</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6561' Gr.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/2/82 - Attempt to dry up, POOH, RU Baker. Drl retainer set @ 5317'. Load hole w/175 bbls, press backside to 1500#. Estab rate of 6 BPM and 900 psi. Mix 150 sx THX-60 @ 4 BPM and 600 psi. Displace to end of csg and 10 bbls @ 2 1/2 BPM - 1 BPM, 0 to 500 psi. SI 0 psi, stung out and reverse out. WOC 4 hrs, stung in, put 1500# on backside. Estab rate 4 BPM @ 1200 psi, mix 150 sx of THX-60 and 1/4#/sx celloflake @ 4 BPM and 1200 psi. Displace 12 bbls for 900 psi - 3400 psi @ 2 BPM. End displacement @ 6 P.M. Could not reverse out, went long way around. Last SI 3400 psi and holding. Est 7 bbls into formation.

4/3/82 - WOC. Drill rtnr and 110' cmt. Use NOWSCO, unload hole, drill cmt and 8' new formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denise Wilson TITLE Production Analyst DATE 4/13/82

Original Signed by FRANK T. CHAVEZ
APPROVED BY _____ TITLE _____ DATE APR 16 1982
CONDITIONS OF APPROVAL, IF ANY: