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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL
WELL ☐GAS
WELL ☒

OTHER-

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

P. O. Box 3249, Englewood, CO 80155

4. Location of Well

UNIT LETTER E , 1720 FEET FROM THE North LINE AND 1020 FEET FROMTHE West LINE, SECTION 29 TOWNSHIP 32N RANGE 11W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Fields

9. Well No.

2E

10. Field and Pool, or Wildcat
Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

6561' gr.

12. County

San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4/4/82 - Attempt to dry well while making 6' formation. POOH, TIH w/Baker drillable rtmr set @ 5319'. RU Dowell and load hole w/183 bbls wtr and 1500 psi on annulus. Estab injection rate of 2 BPM and 350 psi, mix 50 sx RFC w/20 bbl zone - LOK ahead @ 2 BPM and 0 psi. Displace to btm 7" + 10 bbl @ 2 BPM dn to 1/4 BPM @ 0 psi. Stung out and reverse. WOC 2 1/2 hrs. Stung in and put 1500 psi on annulus. Estab injection rate @ 2 BPM @ 250 psi, mix 100 sx RFC @ 2 BPM and 0 psi. Displace w/40 1/2 bbls wtr, 1 bbl past end of NP. Start w/0 psi, 2 BPM, w/21 bbls displaced cmt on form. Press increased to 3000 pis, 2 BPM. Brk to 2000 psi and increased to 3000 psi. SI w/1/4 BPM, 3000 psi, no flow back, SI. 16 bbl RFC into form. Reverse out, POOH and WOC.

4/5/82 - WOC. Drill rtmr and 110' cmt. Unload hole, drill out, dusting. Made 2 connections to 5513'. POOH for sq DC and bit, TIH and ream 2 connections (62') w/dust. Made 30' and wet @ 5544'. Blow hole 3 1/2 hrs., POOH to LD sq. DC and RU mist equipment pipe plg dry 1/2 way cut ret to btm, 40' fill. POOH and LD sq. DC. Bit muddy but dry. TIH to blow hole.

4/6/82 - TIH and blow hole w/booster, dusting @ 9:30 a.m. 4-5-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Denise Wilson

TITLE Production Analyst

DATE 4/13/82

Original Signed by FRANK T. CHAVEZ

SUNDRY DISTRICT # 3

APPROVED BY

TITLE

DATE

16 1982

CONDITIONS OF APPROVAL, IF ANY: