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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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MOCO PRODUCTION COMPANY						3004525271				
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GEORIE	or Conde	nsale		Address (Giv	address to wi	hich approved	copy of this f	orm is to be se	nt)	
of Authorized Transporter of Oil or Condensate					3535 EAST 30TH STREET, FARMINGTON, NM 87401					
chead Gas		or Dry	Gas 🔛					orm is to be se	ni)	
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Unit	Suc.	Twp.	Rge.	is gas actually	connected?	When	ı			
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nom any oc	iki icase oi	hour fire								
	Oil Wel	1 0	Gas Well	New Well	Workover	Disepen	Plug Back	Same Res'v	Diff Res'v	
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te Spudded Date Compl. Ready to Prod.							P.B.T.D.			
J				Ton Oil/Gas	Pav		Tubing Dec	vib.		
levations (DF, RKB, RF, GR, etc.) Name of Producing Formation					isposition in			a month archit		
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recovery of	iotal volum	e of load	oil and mus	be equal to o	exceed top al	lowable for the	s depth or be	for full 24 hos	urs.)	
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				Casing Pres		IVE	Chipte Size			
	•			Casing Pres	TEB2	5 1991. N. DIA	Guy MCF	Condensate		
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	COLORAL  Oit Casinghea  AND LE  SPORTF  Ghead Gas  MPANY  Unat  from any other  CA  ST FOR recovery of	COLORADO 8020  Change in Oil Casinghead Gas Well No. 2E  1720  32N  SPORTER OF O Or Conde.  ghead Gas  MPANY  Unit Soc.  from any other lease or  (X)  Date Compl. Ready I  Name of Producing I  TUBING CASING 8 1	COLORADO 80201  Change in Transpor Oil Dry Gat Casinghead Gas Condens  AND LEASE  Well No. 2E Pool Ns 2E Range  1720 Feet Fre 32N Range  SPORTER OF OIL ANI Or Condensate  ghead Gas Or Dry Unit Suc. Twp.  from any other lease or pool, give  CASING & TUBING; CASING & TUBING;  ST FOR ALLOWABLE  recovery of total volume of load	COLORADO 80201  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate  Well No. 2E Pool Name, Including BAS IN (DAN 1720)  Feet From The 32N Range 11W  ASPORTER OF OIL AND NATUS  Or Condensate Grand or Dry Gas Grand Order Sale Gas  MPANY  Unit Suc. Twp. Rge.  From any other lease or pool, give commings  Oil Well Gas Well  Oil Well Gas Well  TUBING, CASING AND  CASING & TUBING SIZE  ST FOR ALLOWABLE  recovery of total volume of load oil and must	COLORADO 80201  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate  Well No. 2E Pool Name, Including Formation BAS IN (DAKOTA)  1720 Feet From The FNL Line 32N Range 11W Nh  ASPORTER OF OIL AND NATURAL GAS Or Condensate Address (Give 3535 E/f ghead Gas Or Dry Gas Address (Give P. O. BO Unit Soc. Twp. Rge. Is gas actually from any other lease or pool, give commingling order numb  (CX) Oil Well Gas Well New Well CASING & TUBING SIZE  TUBING, CASING AND CEMENTIL CASING & TUBING SIZE  ST FOR ALLOWABLE recovery of total volume of load oil and must be equal to or	Change in Transporter of:  Oil Dry Gas Casinghead Gas Coodensate Well No. 2E Pool Name, Including Formation  BASIN (DAKOTA)  1720 Feet From The FNL Line and 1  32N Range 11W NMPM,  SPORTER OF OIL AND NATURAL GAS  or Coodensate Address (Give address to w. 3535 EAST 30TH PANY  Unit Soc. Twp. Rge. Is gas actually connected?  I oil Well Gas Well New Well Workover  Oil Well Gas Well New Well Workover  TUBING, CASING AND CEMENTING RECOI CASING & TUBING SIZE DEPTH SET	COLORADO 80201  Change in Transporter of: Oil Dry Gas Casinghead Gas Coodensate  Well No. 2E BAS IN (DAKOTA)  FEE  1720 Feet From The FNL Line and 1020 Fee 32N Range 11W NMPM, SAN  RSPORTER OF OIL AND NATURAL GAS or Condensate  Address (Give address to which approved 35.35 EAST 30TH STREET, ghead Gas or Dry Gas Address (Give address to which approved P.O. BOX 1492, EL PASO  Unit Soc. Twp. Rge. Is gas actually coanected? When from any other lease or pool, give commingling order number:  - (X) Oil Well Gas Well New Well Workover Deepen CASING & TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET  - TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET  ST FOR ALLOWABLE recovery of total wolume of toad oil and must be equal to or exceed top allowable for the covery of total wolume of toad oil and must be equal to or exceed top allowable for the covery of total wolume of toad oil and must be equal to or exceed top allowable for the covery of total wolume of toad oil and must be equal to or exceed top allowable for the covery of total wolume of food oil and must be equal to or exceed top allowable for the covery of total wolume of food oil and must be equal to or exceed top allowable for the covery of total wolume of food oil and must be equal to or exceed top allowable for the covery of total wolume of food oil and must be equal to or exceed top allowable for the covery of total wolume of food oil and must be equal to or exceed top allowable for the covery of total wolume of food oil and must be equal to or exceed top allowable for the covery of total wolume of food oil and must be equal to or exceed top allowable for the covery of total wolume of food oil and must be equal to or exceed top allowable for the covery of total wolume of food oil and must be equal to or exceed top allowable for the covery of total wolume of food oil and must be equal to or exceed top allowable for the covery of total wolume of food oil and must be equal to or exceed top allowable for the covery of total wolu	COLORADO 80201  Change in Transporter of: Oil	Colorado 80201  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate  Well No. Pool Name, Including Formation BAS IN (DAKOTA)  FEE DRUC  1720 Feet From The FNL Line and 1020 Feet From The FWL 32N Range 11W NMPM, SAN JUAN  SPORTER OF OIL AND NATURAL GAS  Or Condensate Address (Give address to which approved copy of this form is to be see P.O. BOX 1492, EL PASO, TX 79978  Unat Soc. Twp. Rge. Is gas actually connected? When 7  from any other lease or pool, give commingling order number:  Oil Well Gas Well New Well Workover Doepen Plug Back Same Reav  Tubing Casing Stoce  TUBING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE DEPTH SET SACKS CEM	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.