

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well well
2. NAME OF OPERATOR
WTR Oil Company
3. ADDRESS OF OPERATOR
Drawer LL, Cortez, Colo 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 350' FNL 1650' FEL Unit B Sec 34 T32N R17W
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-603-5013
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo M
9. WELL NO.
13
10. FIELD OR WILDCAT NAME
Many Rocks Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$ Sec 34, T32N-R17W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL5982.9

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) New Well ☐

SUBSEQUENT REPORT OF:

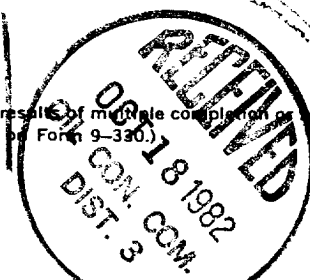
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RECEIVED

OCT 08 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Report results of multiple completion or zone change on Form 9-330.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-28-82 Perforated 2 shots per foot from 1766' to 1776'. Swabbed to 1767' Treated perfs w/500 Gal 10% MSA acid w/2 Gal Losurf 259 and 30 frack balls, balled off at 2000 psi, bled off balls and pumped in last five BBLs acid at 3 BPM at 1200 psi, 15 min. 400 psi. Bled off and swabbed back 9BBL water and Aprox 12 BBLs spent acid water.
9-28-82 Swabbed down to 1767' and hooked up Halliburton to frack. Pumped 5000 Gal 70% Foam at 20 BPM at 2000 psi on first stage. Pumped 5000 Gal 70% foam w/11b. sand/gal at 20 BPM at 1900 psi. Pumped 10000 Gal 70% foam w/21b sand/gal at 20 BPM at 1800 psi. Flushed with 5000 Gal 70% Foam at 20 BPM at 1900 psi. ISIP 1450 psi - 15 min. 1200 psi.
Total sand 250 sk. Total water 6000 Gal. Shut down for 2 hrs and opened to pit, blew down in approx. 8 hrs. Brought back some oil.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee E. Searcy TITLE Office Manager DATE 10-4-82

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 15 1982

MOCO

*See Instructions on Reverse Side

FARMINGTON, N.M.
BY Smh