

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

WTR Oil Company

3. ADDRESS OF OPERATOR

Drawer LL, Cortez, Colo 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 330'FWL 2309'FNL, Unit E, Sec 35, T32N,

AT SURFACE: R17W.
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) New Well

SUBSEQUENT REPORT OF:

☐
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☒

RECEIVED

OCT 19 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

14-20-600-3540

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo P

9. WELL NO.

17

10. FIELD OR WILDCAT NAME

Gallup, Many Rocks

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$, NW $\frac{1}{4}$ - Sec 35, T32N

R17W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 5786.1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-6-82 Perforated 2 shots per foot from 1606' to 1616'. Swabbed to 1616'.

Treated perms w/500 gal 10% MSA, w/2 gal LO-SURF 259 and 30 1.1 frack balls.

Formation broke at 2500 PSI. Pumped 4 3/4 BPM at 2200psi. Balls did not ball off. 1 BPM at 2500 psi. Pumped 7.5 BBL formation water behind acid to flush.

ISIP 1000psi - 15 Min 775psi. Swabbed to 1616'. Little show of oil.

10-7-82 Swabbed down to 1616' and hooked up Halliburton to frack. Pumped 5000

gal foam 70% Nitrogen as Pad. at 20 BPM at 1900 PSI. Pumped 5000 foam 70%

nitrogen 1 PPG - 20/40 sand at 20 BPM at 1770 psi. Pumped 10,000 gal foam 70%

nitrogen 2 PPG 20/40 sand at 20 BPM at 1770 psi. Flush with 1100 gal foam at

20 BPM at 1800 PSI. ISIP 1400 - 15 min 1300.

Total formation water 7,000 Gal. Total sand 250sk. Left open overnight.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee E. Searcy TITLE Office Manager DATE 10-19-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

OCT 19 1982

FARMINGTON

BY

SMN