

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other side
for instructions on
reverse side)

Form approved:
Budget Bureau No. 42-R375.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
WTR Oil Company

3. ADDRESS OF OPERATOR
Drawer LL, Cortez, Colo 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FWL 2309' FNL Sec 35, T32N, R17W
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____
U. S. GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
14-20-600-3540

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo P

9. WELL NO.
17

10. FIELD AND POOL, OR WILDCAT
Many Rocks Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW $\frac{1}{2}$, NW $\frac{1}{2}$, Sec 35, T32N, R17W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPEUDED 9-24-82 16. DATE T.D. REACHED 9-26-82 17. DATE COMPL. (Ready to prod.) 10-15-82 18. ELEVATIONS (DM, BBL, RT, GR, ETC.)* GL 5786.1 19. ELEV. CASINGHEAD GL 5787.1

20. TOTAL DEPTH, MD & TVD 1768' 21. PLUG, BACK T.D., MD & TVD 1715 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERFERS ROTARY TOOLS 1 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Many Rocks Gallup 1606-1616' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dresser - Induction Electrolog and Density 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)						CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE					
7"	20	83'	9"			59 cu ft C13'		
4 $\frac{1}{2}$ "	9.5	1759'	6 $\frac{1}{2}$ "			264 cu ft - 205 cu ft	50/50 por	
						57 cu ft C13"		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1605'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1606-1616' w/2 shots per foot.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1606-1616	250 sk 20/40 sand
			7000 Gal lease water
			21,100 gal 70% Foam

33.* PRODUCTION
DATE FIRST PRODUCTION 10-15-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - D25- 2" X 8' Down hole pump WELL STATUS (Producing or shut-in) test prod.
DATE OF TEST 10-15-82 HOURS TESTED 24 CHOKED SIZE PROD'N. FOR TEST PERIOD 18 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
10-15-82 24 18 tstm 110
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
18 tstm 110 410

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Rex McCabe

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED L. E. Seary TITLE Office Manager DATE 10-19-82
OCT 20 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMING
BY L. E. Seary

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos L. Gallup	Surface 1600					

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH