SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

approved Bureau		42-R142
 	210.	IN-INTER

UNITED	STATE	ES
DEPARTMENT OF	THE	INTERIOR

GEOLOGICAL SURVEY

	SF 078147
JG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAI

APPLICATION	V FOR PERMIT 1	O DRILL, DEE	PEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	u V	DEFOCAL T	DI LIC DA	CV []	7. UNIT AGREEMENT NAME
	ILL X	DEEPEN 🗌	PLUG BA	CK 🗀	2 9 3 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
on. G	AS OTHER		SINGLE X MULTU	PLE [S. FARM OR LEASE NAME.
WELL W 2. NAME OF OPERATOR	ELL X OTHER		ZONE LAJ ZONE		Moore
El Pago Me	stumol Cac Comp	mur		4 Q	9. WELL NO.
B. ADDRESS OF OPERATOR	atural Gas Compa	1119			
P O Box	289, Farmington	New Merico	87401	т Д 4-	10 FIELD AND POOL, QR WILDCAT
1. LOCATION OF WELL (R	eport location clearly and	in accordance with any	State requirements.*)	<u></u>	Blanco Pic. Cliffs
At surface	1690'S, 980'E			4	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon		2			I Sec. 13, T-32-N, R-12-
		!		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NMPM
	AND DIRECTION FROM NEAR		gramme and the second s		12. COUNTY OR PARISH 13. STATE
	outh East of La			<u>~</u>	San Juan New Mexic
15. DISTANCE FROM PROPO LOCATION TO NEARES?	r		NO. OF ACRES IN LEASE		OF ACRES ASSIGNED.
PROPERTY OR LEASE I (Also to nearest drig	LINE, FT. g. unit line, if any)	980'	2240.00	1.0	160.00
18. DISTANCE FROM PROF TO NEAREST WELL, D			PROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS
OR APPLIED FOR, ON TH	is Lease, Ft.	130'	3285'	1 5	Rotary
21. ELEVATIONS (Show wh				a 14	22. APPROX. DATE WORK WILL START*
6514' (3 3	
23.	· P	ROPOSED CASING A	ND CEMENTING PROGR	AM 🥍 🥞	10 (88)
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	- 5	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	120'		cf. circ. to surface
6 3/4"	2 7/8"	6.4#	32851	1804	cf. circ. to surface.
	:				
electively ner	l forate and sand	water fractur	e the Pictured (Cliffs.	
010001/01/ P01					
3000 psi WP &	6000 psi test	double gate pr	eventor_equippe	d with	blind and pipe
	ed for blow out			7 / / / /	·효 설명 - 한 원활한 보지를
		•		.s ya	
his gas is ded	icated.			T.	€ 14 3 15 15 15 15 15 15 15 15 15 15 15 15 15
			 ↓ † (*) + 81. 	12	3 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -
he SE/4 of Sec	tion 13 is dedi	cated to this	well.	1 2	
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•					
				- / 🕺	
				A 24	
				<i>Ž</i>	
				5	
	•			-	ductive sone and proposed new productive
one. If proposal is to preventer progr <u>am,</u> if an	-	ny, give pertinent data	on subsurface locations a	nd measure	ed and true vertical depths. Give blowout
24.	$\overline{}$	· · · · · · · · · · · · · · · · · · ·		\$. 5 34 % 5 LA 70% F
SIGNED MAN	L. Sradbyl		rilling Clerk		April 28,71982
	and an Ohair of	11106			
(This space for Fede	eral or State office use)				
PERMIT NO.			APPROVAL DATE		ACHALIVED =
					AS AMENINED:
APPROVED BY		TITLE			DATE CARE
CONDITIONS OF APPROV	AL, IF ANY :			å	n= 10074 84988 35
				6-	THERESON



*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section.

Operator			Lease				Well No.
EL PASO NA	ATURAL GAS CO	IPANY	M	CORE (SF (078147)		10
Unit Letter	Section	Townsh.p	F	ange	County		
I	13	32N		12W	Sat	n Juan	•
Actual Footage Loc						•	
1690	feet from the So	outh line o	nd 98	0	feet from the	East	line
Ground Level Elev.	Producing For		Pool			Dedic	cated Acreage:
6514	Pictured	Cliffs	Blan	co Picture	ed Cliffs	16	0.00 Acres
	•	ted to the subject	_	•		•	
	nan one lease is nd royalty).	dedicated to the v	rell, outl	ine each and	identify the	ownership thereo	f (both as to working
		ifferent ownership unitization, force-po			ell, have the	interests of all o	owners been consoli-
Ycs	No If a	nswer is "yes;" typ	e of cons	solidation			·
	is "no," list the f necessary.)	owners and tract de	escription	ns which have	e actually b	een consolidated.	(Use reverse side of
	-	ed to the well until	all inter	ests have her	n consolid	ated (by communicated)	tization, unitization,
							oved by the Commis-
sion.	ing, or otherwise,	or until a non stan	Jaid ullit	, omamaring	zaon miere.	sto, nao been appi	oved by the Commis-
1						- i	
	i .					CEF	RTIFICATION
				1			
No.				i		I hereby certify	that the information con-
				1		tained herein is	true and complete to the
	1			1		best of my know	Tedge and belief.
1 00				1			
102						Meagix.	Dradfield
					<u> </u>	Name	,
	+ - <i></i> -				1	Drilling C	lerk
				, • 1	No. of the second	Position El Paso Na	tural Gas Co.
`) }	tale in	i		Company	·
	1 5	ec.			. لحــ	April 28,	1982
	!					Date	
				•			·
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	1	Ø		i		M ·	
	!	×		t		I hereby certif	y that the well-location
] 13	3 s	F 1078147		shown on this p	lat was slotted from field
	1	×	٥	1 0/01-4/		notes of actual	surveys made by me or
1	1	X			9801	under my super	vision, and that the same
	1	Ø		9		is true and co	rrect to the best of my
	1	Ŋ		i		knowledge and l	belief.
	+	 ₩		- - i -	<u> </u>	X	
	1	N			•	X	
	g ver	K		069		Date Surveyed	
	į	K)	•	165		April 200	ED:174/2
	ì	M		1		Registeres Proles	The Color of the C
	I	No.				and/or Windright	ME WELL
	1	×		•		11 Stelled A	次外上里人
		M	المنافعية والمنافعة	\	~~~~~		(err/Jr/.
				PCAC-Y		Certificate No.	The state of the s

EL PASO NATURAL GAS COMPANY Moore #10 SE 13-32-12

