

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
SF 078147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. 10

10. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.13, T-32-N, R-12-W, NMPM

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

15. DATE SPURRED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-21-82	10-26-82	12-16-82	6526' KB	6514'

20. TOTAL DEPTH, MD & TVD 3295'	21. PLUG, BACK T.D., MD & TVD 3284'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY rotary	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3067-3169' (Pictured Cliffs)		25. WAS DIRECTIONAL SURVEY MADE
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26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
CDL, IEL, Prolog, DCL, Temp.Survey	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	141'	12 1/4"	160 cu.ft.	
2 7/8"	6.4#	3294'	6 3/4"	1460 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					tubingless		

31. PERFORATION RECORD (Interval, size and number) 3067', 3080', 3087', 3094', 3101', 3136', 3143', 3150', 3168', 3169' w/1 spz.	<table border="1"> <tr> <th data-bbox="799 1340 1075 1347">32.</th> <th data-bbox="1075 1340 1542 1347">ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</th> </tr> <tr> <th data-bbox="799 1347 1075 1351">DEPTH INTERVAL (MD)</th> <th data-bbox="1075 1347 1542 1351">AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td data-bbox="799 1351 1075 1357">3067-3169'</td> <td data-bbox="1075 1351 1542 1357">64,000#sand & 77,000 gal.water</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	3067-3169'	64,000#sand & 77,000 gal.water						
32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED												
3067-3169'	64,000#sand & 77,000 gal.water												

33.*							
PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-26-82 clean out		flowing, capable of comm.HC; to be tested when connected				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-16-82	SI 7 days		→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	SI 1048	→	no flow	no flow	no flow		

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)	TEST WITNESSED BY
shut in, to be sold	Carl Rhames

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED D. P. Maco

TITLE Drilling Clerk

December 30, 1982

***(See Instructions and Spaces for Additional Data on Reverse Side)**

FARMINGTON DISTRICT
1-10-1941

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	1063'	2598'	Gry sh interbedded w/tight gry fine-grn	ss		
Fruitland	2598'	3026'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss	Ojo Alamo	not present	
				Kirtland	1063'	
				Fruitland	2598'	
Pic. Cliffs	3026'	----	Gry, fine-grn tight, varicolored soft ss	Pic. Cliffs	3026'	

Cementing:

8 5/8" Surface casing - 135 Sk. Class "B" cement w/1/4# gelflake/sk.
and 3% calcium chloride 160 cu. ft.

2 7/8" Production Casing - 1195 Sk. 65/35 Class "B" Pozmix
w/6% gel and 8.3 gal. water/sk. 1/2 cu. ft. Perlite followed by 75
sk. 50/50 Class "B" Pozmix w/2% gel, 1/2 cu. ft. Perlite. 1460
cu. ft.

RECEIVED
JAN 1955
OIL COAL DIV.
DIST. 3