STATE OF NEW MEXICO MINERALS DEPARTMENT

DIST AND MINER	MLO L	707	4011
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		I	
LAND OFFICE			
TRANSPORTER	DIL		
	GAS		
OPERATOR			
BRODATION OFFICE			

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

ense 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. PROPATION OFFICE	AOTHORIZATION TO TRANS						
Operator El Paso Natura	al Gas Company						
Address		W1					
PO Box 4289, Reason(s) for filing (Check proper	Farmington, NM 87499	Other (Please e	vola in l				
New Well	Change in Transporter of:	Other (7 tease e	zpia.n.)				
Recompletion	Oil Dry Go						
Change in Ownership	Casinghead Gas Conde	nsate					
If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AN							
Lease Name	Well No. Pool Name, Including F	1	(ind of Lease				
Moore	10 Blanco Pictur	red Cliffs s	State, Rederal or Fee SF 078147				
Location I Unit Letter;	1690 South Lir	98()	East				
Line of Section 13	Township 32N Range	12W , NMPM,	San Juan	County			
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS					
}	al Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of El Paso Natur	al Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 13 32N 12W	Is gas actually connected? When					
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,			Same Res'v. Diff. Res'v.			
Designate Type of Compl	etion - (X) Gas Well X	New Well Workover	Deepen Plug Back S	Same Res.v. Diff. Res.v.			
Date Spudded 10-21-82	Date Compl. Ready to Prod. 12-16-82	Total Depth 3295	P.B.T.D. 3284	1'			
Elevations (DF, RKB, RT, GR, etc. 6514 GL	./ Name of Producing Formation Pic.Cliffs	Top Oddy(Gas Pay 3067'	Tubing Depth 3294	Tubing Depth 3294			
Perforations 3067',3080',3087,3094,3101,3136,3143,315		0,3168,3169 w/l spz Depth Casing Shoe , 3295'					
		D CEMENTING RECORD		VO OFMENT			
HOLE SIZE	CASING & TUBING SIZE 8 5/8"	DEPTH SET		cu.ft.			
12 1/4" 6 3/4"	2 7/8"	3294'		cu.ft.			
0 3/4	2 1/0						
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume	of load oil and must be equ	al to or exceed top allow			
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size			
Actual Prod. During Test	Oil-Bhla.	Water - Bbls.	Gas - MCF	Gas-MCF			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Co.	ndenegte			
Actual Prod. Test-MCF/D	shut in 7 days						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	Choke Size	Choke Size			
I. CERTIFICATE OF COMPLI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED Original Signed by CHARLES OF LOOK					
above is true and complete to	the best of my knowledge and belief.	TITLE					
		H					
11 / Brings		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
15	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
B. 2112 01 -	1-	11					

(Title)

Drilling Clerk

December 30, 1982