STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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IRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION

P.O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

l									- 23 G W	THE STATE OF THE S	
Operator Tenneco O	il Compar	ny Earw	ערוא	-					Wat v		
P. O. Box	3249, Er	nglewood,	CO 80	0155					SEP 06 1985		
Reason(s) for filing	(Check proper bo	x)				~	Other (Please e)	(plain)		1111	
New Well		Change in Transporte	er of:					C il	CON.	,	
Recompletion		Oil		Dry	Gas				DIST. 3		ĺ
Change in Own	nership	Casinghead Ga	S	X cor	densate		Well N	ame			į
If change of owners and address of prev		El Paso	Natu	ural Gas	, P.O.	Box 4	990, Farm	ington, N	1 87499		
II. DESCRIPTIC	ON OF WELL										
Lease Name		1	Well No.		cluding Form			Kind of Lease State, Federal or	USA	L	ease No.
Moore LS			9	Blanco	-PC Ex	t.		State, Federal Of	SF	07	78147
Location											
Unit Letter	K	_:		Feet From Th	sS		Line and	1660	Feet From The	W	
Line of Section	13	Town	ship	32N		Range	12W	, NMI	_{M.} San Juar) 	County
Conoco Ind	Transporter of Oil C. Surfac Transporter of Cas	or Condensate) e Transpor singhead Gas = or	tatio	o n	AL GAS	P. (). Box 460 Give address to which	O, Hobbs, th approved copy of	this form is to be sen)	
		Unit	Sec.	Twp.	Rge.		Jally connected?	Whe	gton, NM 8	/499	
If well produces oil of give location of tank		К	13	32N	12W	is gas acti	Yes	1			
If this production is co			· · · · ·								
VI. CERTIFICATION Thereby certify that the inference of	he rules and regu	ations of the Oil Cor				APPRO	WED	OIL CONSERV	ATION DIVISIO	SEP Q	1985
A A	omation given is		o the best	or my knowledg	je anu beller.	BY _	Trank	J. Jan	4		
Sett !	M=Sun	ies				TITLE				RVISOR DISTR	ICT # 3
r. Regulat	tory Anal	Signature)			****	If this	is a request for allo		drilled or deepened w		
SE 6 1 1985						panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted with Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transport				npieted walls.	
		(Date)				or other s	such change of con	dition.			•
						II Separa	te romis 0-104 Mu	at be filed for each	pool in multiply comp	neted wells.	

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2 Choke Size

Actual Prod. Test · MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Conder		etsate				
GAS WELL											
Actual Prod. During Test	Oil - Bbls.	 	Water - Bbls.			Gas · MCF					
tseT to dtgned	Fressure Pressure		Casing Pressur			Choke Size		<u> </u>			
Date First New Oil Run To Tanks	Date of Test		Producing Metho	eg ,qmuq ,wol3) ba	s lift, etc.)						
V. TEST DATA AND REQUEST	OR ALLOWABLE OIL	/ברר	, лој әд лс цідәр	III S4 POURS)		upa ad tzum bns lie	nal to or exceed to	sint tot eksewolle q			
	· · · · · · · · · · · · · · · · · · ·										
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET		3	SACKS CEMEN				
						D CEWENTING RECORD					
		· · · · · · · · · · · · · · · · · · ·									
Perforations						S gniseO dtqeO	eouş				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format	l l	Top Oil/Gas Pay			Tubing Depth					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		· · · · · · · · · · · · · · · · · · ·	.O.T.8.9					
Designate Type of Completio	(X) -	Gas Well	Mew Well	; } Morkover	i i Deepen	bind Back	у ген өтгү	vizeR Thid			
IV. COMPLETION DATA	., m										

Casing Pressure (Shut-in)

ay sa sa says et sage

Testing Method (pilot, back pt.)

Tubing Pressaure (Shut-in)