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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101							
SANTA FE	<del>                                     </del>	MEXICO OIL COMOLIN			Revised 1-1-65				
FILE					1 -	Type of Lease			
U.S.G.S.					STATE	FEE X			
LAND OFFICE					.5. State Oil &	Gas Lease No.			
OPERATOR					mm	mmmm			
			D DI UC DACK	<del></del>					
	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agree	ement Name			
1a. Type of Work					Ì	Ì			
b. Type of Well		DEEPEN	PLUG E	BACK	8. Form or Le	ease Name			
OIL GAS WELL WELL		5	INGLE MUL	ZONE	Moore				
2. Name of Operator	OTHER		ZONE L.	ZONE CZS	9. Well No.				
SOUTHLAND ROYALTY	COMPANY				4				
3. Address of Operator	COMITAN				100 4610 and	Pool, or Wildogs Ext. Fruitland Pictured Clisss			
P. O. Drawer 570,	Farminaton, New	Mexico 87499			Blanco	Pictured Clips			
4. Location of Well	R N LOC	1070	ET FROM THE South	LINE	V///////				
UNIT LETTE	.« Loc				IIIIII	VIIIIIIIXXXI			
AND 1530 FEET FROM	THE West LIN	E OF SEC. 25 TW	P. 32N RGE. 12	W NMPM		<i>m#####</i>			
					12. County				
				44444	San Jua	WHIHHAM.			
		1111111111111	9. Proposed Depth	DAA Formetti		20. Rotary or C.T.			
		(((((((((((((((((((((((((((((((((((((((	3200'	Fruitta					
		& Status Plug. Bond 2	B. Drilling Contractor	Picture	d Cliffs	. Date Work will start			
21. Elevations (Show whether DF,	, K1, etc.) 21A. Kind	- '	ztec Well Serv	ico		r 31, 1982			
6443' GL			ZLEC WELL SELV		100000				
23.	F	ROPOSED CASING AND	CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		F CEMENT				
12-1/4"	9-5/8"	32.30#, K-55	200'			Circ to surface			
7-7/8"	2-7/8"	6.5 #, J-55	3000'	260	fu (t.				
7-7/8"	2-7/8"	6.5 #, J-55	3200'	644	cu. st.	P T LU			
	ŀ	i	1	' 7	OIL CON.	0 1000			
Surface formation	is Nacimiento.			9	Oll on	, 1985			
Top of Ojo Alamo	sand is at 812'			1	CON.	COM.			
Top of Pictured Cl	liffs sand is a	[ 29/1' •	+- Ta+a0 D		DIST.	3			
Fresh water mud w	ill be used to i	irece from surj	Tatal Danth to	epen.	•				
It is anticipated	that and IEL w	ece be run from	101ac vepan a	swigae	e custing	A CONTRACTOR OF THE PARTY OF TH			
GR-CNL/FUC DO	e run from Tota	is agras and an	ticinated in th	hik well	<b>)</b>				
No abnormal pressu It is expected the	at this well wi	ll he drilled h	обоно Docombon	31 198	32.				
This depends	on time requir	ed for approval	s. ria availab	ilitu ar	id the wea	ither.			
Gas is dedicated.	on some requot	ea gove deppe so the	·, · · · · · · · · · · · · · · · · · ·						
ous is dedicated.				APP	ROYAL VALI B DAYS UNI	D			
				DRILLIN	G COMMEN	ICED,			
					1-19	- 87			
			E)	CPIRES	PRODUCTIVE 70M	E AND PROPOSED NEW PRODUC-			
IN ABOVE SPACE DESCRIBE P	TER PROGRAM, IF ANT.			OR PRESERV					
I hereby certify that the informat	ion above is true and com	piete to the best of my k	nowieuge and better.						
Signed 67. 2. 7	wilde	Title District	Engineer		Date OC	tober 13, 1982			
Signed	G								
(This space for					nn	T 1 9 1982			
Uriginal Signed	d by FRANK T. CHAVE	SUPERVISO	OR DISTRICT # 3		UU. BATE	FI I W WHEN			
ADDROVED BY									

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Lease				Well No.			
SOUTHLAND ROYALTY COMPANY			MOORE				<u> </u>			
Unit Letter Section Township		Range County								
N	25	32N		12W	San J	uan				
Actual Footage Loc			2 4 - 0		,	** -4				
1070	feet from the Sou		1530	feet	from the		line Dedicated Acreage:			
Ground Level Elev.	Producing For		Pool des Undesia	Extila		'				
6443		d/Pictured Cliffe		<del>nated</del> /Bl			160 Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes No If answer is "yes," type of consolidation <u>communitization</u>										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
		ed to the well until al	l interests h	nave been o	onsolidat	ted (by comm	nunitization, unitization,			
forced-poo	oling, or otherwise	or until a non-standai	d unit, elim	inating suc	h interest	ts, has been a	approved by the Commis-			
sion.	J,						ļ			
							CERTIFICATION			
	1		1				CERTIFICATION			
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			William St.	17.5	ĺ	•	ertify that the information con-			
				The second		1	ein is true and complete to the			
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	i	Sec.	A Service of the last of the l	المجاهلة والمتعادية		Southlan	d Royalty Company			
	ı		!			Date				
	ţ		ł		l	October	13, 1982			
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r			I							
	i	اً! والم	!		]	I hereby	certify that the well-location			
l li	1	1 25	i			shown on	this plat was plotted from field			
<b> </b>	SF-078147		1		ļ	notes of a	actual surveys made by me or			
{	1	[]	1			under my :	supervision, and that the same			
		i	1			is true a	nd correct to the best of my			
1	1	<u> </u>	; ;		l	knowledge	and belief.			
14	+_		+							
1530'	1 @		i							
	1		i			Date Survey	ed			
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			f I			Fred	B. Kerr Jr.			
						Certificațe l	io.			
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