

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-11) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Moore
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 1E
4. Location of Well UNIT LETTER J 1620 FEET FROM THE South LINE AND 1555 FEET FROM THE FEL LINE, SECTION 35 TOWNSHIP 32N RANGE 12W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6374' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/23/84 MIRU Spartan Well Service. Blew well down. NU BOP. POOH with 242 joints of 2-3/8" tubing. PU 4-1/2" straddle tool, TIH. Tested tool to 3500 psi above perfs. Broke each per down individually with 5 bbls of 2% HCl, 1/2 gal per thousand inhibitor, 2 gals/thousand surfactant, 3 gals/thousand non-emulsifier, flush each hole with 10 bbls of 1% KCl, 2 gals/thousand surfactant, 3#/thousand breaker. Holes at 7382', 7389', 7394', 7464', 7474', 7486', 7495', 7499', 7504', 7512', 7520' - 11 holes. POOH with 5 stands

4/24/84 POOH with 4-1/2" straddle packer. Landed 241 joints (7500.72') of 2-3/8", 4.7#, J-55 tubing at 7512', seating nipple at 7497'. nd BOP, NU tree. Rel rig.

RECEIVED

MAY 18 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ethel J. Guzman TITLE Secretary DATE 5/16/84

APPROVED BY [Signature] TITLE [Signature] DATE MAY 18 1984

CONDITIONS OF APPROVAL, IF ANY: