

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Southland Royalty Company 3. Address of Operator P.O. Drawer 570, Farmington, NM 87499 4. Location of Well UNIT LETTER <u>G</u> <u>1780</u> FEET FROM THE <u>North</u> LINE AND <u>1690'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6136' GL	7. Unit Agreement Name 8. Farm or Lease Name Hubbard 9. Well No. #8 10. Field and Pool, or Wildcat Blanco Pictured Cliffs/ Undesignated Fruitland 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Casing Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-16-83 Drilled 8-3/4" hole to 2500'. Drilled 6-3/4" hole to a total depth of 2775'. Ran 88 joints (2745') of 2-7/8" long string, 6.4#, J55 casing set at 2757'. Ran 80 joints (2477') of 2-7/8" short string, 6.4#, J55 casing set at 2488'. Cemented with 590 cubic feet of Class B containing 50/50 POZ, 6% gel, 1/4# flocele. Tail in with 330 cubic feet of Class "B" containing 2% CaCL2. Plug down at 8:30 am on 10-17-83. Top of cement at 500' by temperature survey.

RECEIVED  
OCT 21 1983  
CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sherry Sherley TITLE Secretary DATE October 19, 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SECRETARY DIST # 3 DATE 10/33

CONDITIONS OF APPROVAL, IF ANY: