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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Southland Royalty Company

3. Address of Operator
P.O. Drawer 570, Farmington, New Mexico 87499

4. Location of Well

UNIT LETTER G LOCATED 1780 FEET FROM THE North LINE AND 1690 FEET FROM East LINE OF SEC. 15 TWP. 32N RGE. 12W NMPM

12. County
San Juan

15. Date Spudded 10-13-83 16. Date T.D. Reached 10-16-83 17. Date Compl. (Ready to Prod.) 11-17-83 18. Elevations (DF, RKB, RT, GR, etc.) 6148' KB 19. Elev. Casinghead 6136' GL

20. Total Depth 2775' 21. Plug Back T.D. 2747' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-2775' Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name
2142'-2426' (Fruitland)

25. Was Directional Survey Made
Deviation

26. Type Electric and Other Logs Run
CDL, IEL, CBL & Oriented Perforating Record & Casing Collar Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	209'	12-1/4"	**SEE REVERSE SIDE**	
2-7/8"	6.4 #	2488'	6-3/4"	"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)
Fruitland: (Total of 6 holes)
2142', 2144', 2146', 2421', 2424', 2426'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2142'-2426'	Frac'd with 19,362 gals of frac fluid & 13,000# of 20/40 sand.

33. PRODUCTION

Date First Production 12-26-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test 12-26-83 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period --- Oil - Bbl. --- Gas - MCF 60 Water - Bbl. --- Gas - Oil Ratio ----

Flow Tubing Press. --- Casing Pressure 30 Calculated 24-Hour Rate --- Oil - Bbl. --- Gas - MCF 483 Water - Bbl. --- Oil Gravity - API (Corr.) ----

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By
Richard Ramos

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ethel Greyer TITLE Secretary DATE 12/28/83

DIST. 3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 500'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2064'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2524'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
ITEM #28	9-5/8"		cemented with 130 cu.ft. of 3% CaCl ₂ . PD at 8:45 PM 10-13-83.	Class "B" with 1/4# flocele per sack and Cmt circulated.			
	2-7/8"		cemented with 590 cu.ft. of tailed in with 330 cu.ft. of Class "B" with 2% CaCl ₂ .	Class "B" 50/50 Poz, 6% gel, 1/4# flocele, PD @ 8:30 AM 10-17-83.			