

APPLICATION FOR MULTIPLE COMPLETION

Operator		County		Date
Southland Royalty Company		San Juan		December 28, 1983
Address		Lease		Well No.
P.O. Drawer 570		Hubbard		8
Farmington, New Mexico 87499		Township		Range
Location of Well	Unit	Section	32N	12W
	G	15		

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated Fruitland		Blanco Pictured Cliffs
b. Top and Bottom of Pay Section (Perforations)	2142'-2426'		2551'-2575'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	--- 483 ---		--- 174 ---

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed CC. Larson Title Dist. Prod. Manager Date December 28, 1983

(This space for State Use)

Approved By Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date DEC 30 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DEC 30 1983
OIL CON. DIV.
DIST. 3

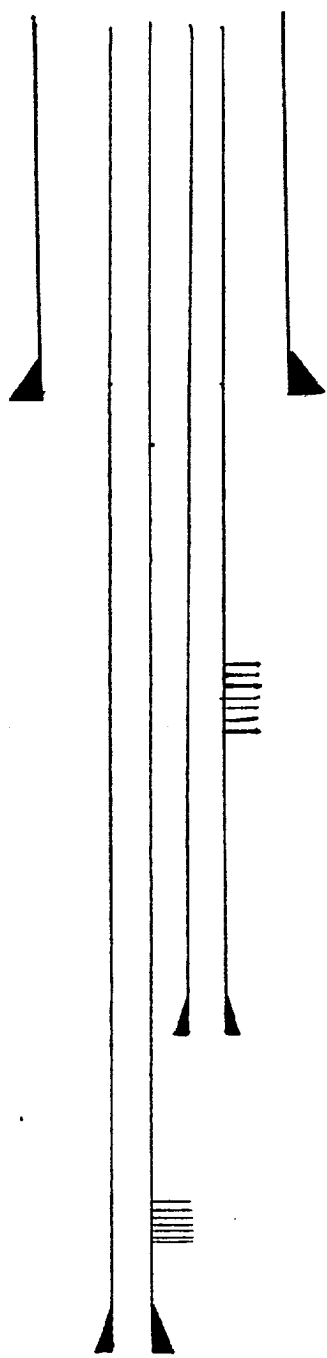
OFFSET OPERATOR & ADDRESS

Universal Resources
1125 - 17th Street, Suite 1800
Denver, Colorado 80202

INSTR. DIV.
DIST. 8

SOUTHLAND ROYALTY COMPANY
DUAL COMPLETION PROGRAM

HUBBARD #8
1780' FNL & 1690' FEL
Section 15, T32N, R12W
San Juan County, New Mexico



9-5/8", 32.30#, H-40 casing set at 209'. Cemented with
130 cu.ft. cemented.

Perforated Fruitland from 2142'-2426' (6 holes).
Fraced with 19,362 gals of frac fluid and 13,000# 20/40 sand.

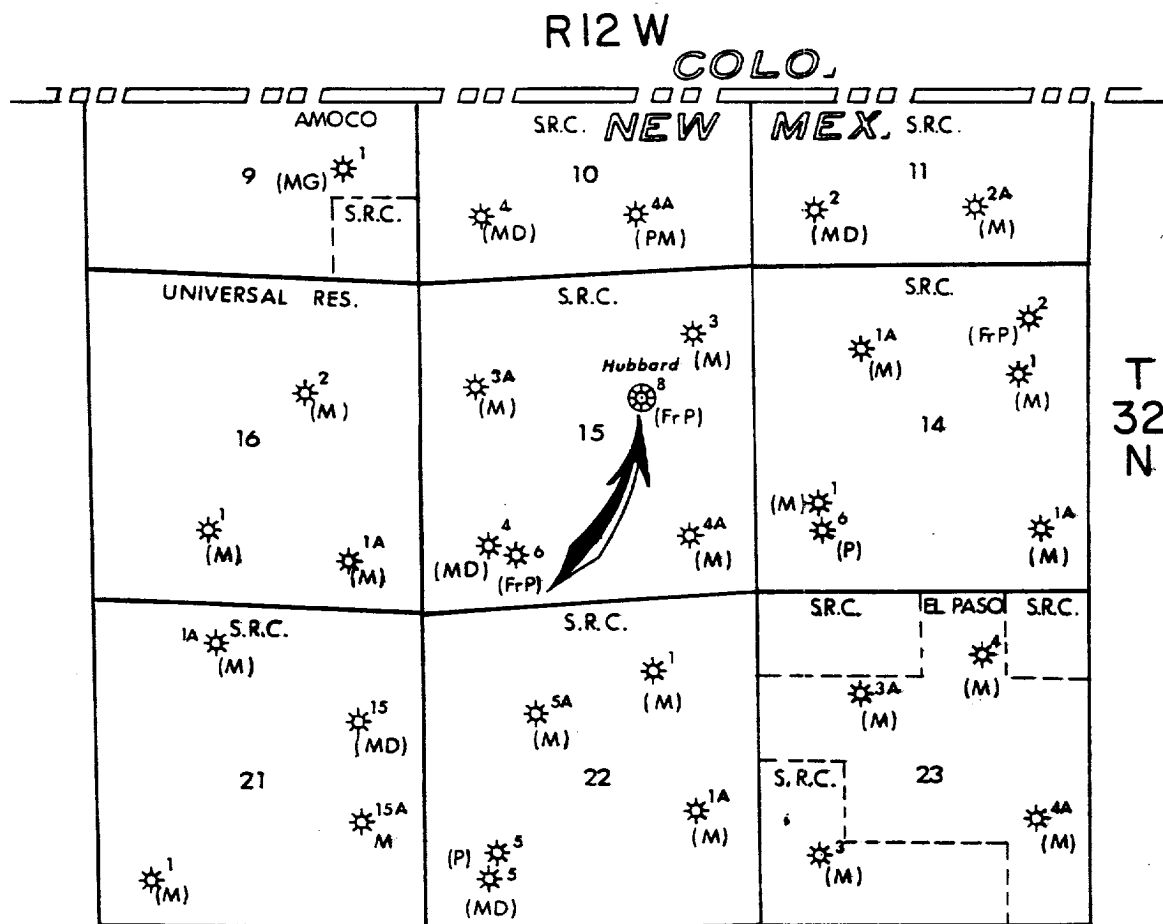
2-7/8", 6.4#, K-55 casing set at 2488'
* See cement detail below

Perforated Pictured Cliffs from 2551'-2575' (7 holes).
Fraced with 40,665 gals of frac fluid and 30,000# of 20/40 sand.

2-7/8", 6.4#, K-55 casing set at 2757'.
* See cement detail below

NOTE: * Both casing string cemented with 920 cu.ft. cement

10/1/81
J. L. ...
O. L. ...



Southland Royalty Company
FARMINGTON DISTRICT
FARMINGTON, NEW MEXICO

OFFSET OPERATORS
PERMISSION FOR DUAL COMPLETION
— FRUITLAND AND PICTURED CLIFFS —

S.R.C.
Hubbard #8
1780' FNL & 1690' FEL
SEC. 15-T32N-R12W
SAN JUAN COUNTY, NEW MEXICO

Bob Fielder

1"=3000'

12-4-83

D-169