

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD)
2. Name of Operator Southland Royalty	5. Lease Number Fee
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease Fee
4. Location of Well, Footage, Sec., T, R, M 1780'FNL, 1690'FEL Sec.15, T-32-N, R-12-W, NMPM, San Juan County	7. Lease Name/Unit Name Hubbard
	8. Well No. 8
	9. Pool Name or Wildcat Under. Pic. Cliffs
	10. Elevation: 6125' ASL

Type of Submission		Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input type="checkbox"/> Other -		

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED
SEP 10 1992
OIL CON. DIV. I
DIST. 3

SIGNATURE *Frank T. Chavez* (MP) Regulatory Affairs September 9, 1992

(This space for State Use)
Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT #3 Date SEP 10 1992

HUBBARD #8 PC/FRTS
UNIT G SECTION 15 T32N R12W
San Juan County, New Mexico
P & A Procedure

1. Install & test rig anchors. MI blow tank. MIRUSU. Comply to all NMOCD, BLM, & MOI, rules & regulations. Install 2-3/8" relief line. Blow well down. NU 6" BOP and stripping head. Test operation of rams.
2. TOH & lay down 1-1/4" Fruitland Sand tbg.
3. Establish rate down FRTS 2-7/8" csg & pump 134 sx Cl "B" cmt. This will fill csg to surface w/100% excess. Max. pressure = 2000 psi.
4. Establish rate down PC 2-7/8" csg & pump 120 sx Cl "B" cmt followed by 2-7/8" wiper plug & 2.3 BBL (97 gal) water. Max. pressure = 2000 psi. This will fill PC perfs & csg w/100% excess to 400'.
5. Perf PC csg @ 259' (50' below surface csg shoe) w/2 holes. Circ Cl "B" cmt down csg & out bradenhead valve. About 77 sx cmt.
6. Cut off wellhead below surface csg flange and install dry hole marker to NMOCD specs.
7. Restore location to NMOCD specs.

Approve: _____
R. F. Headrick

VENDORS:

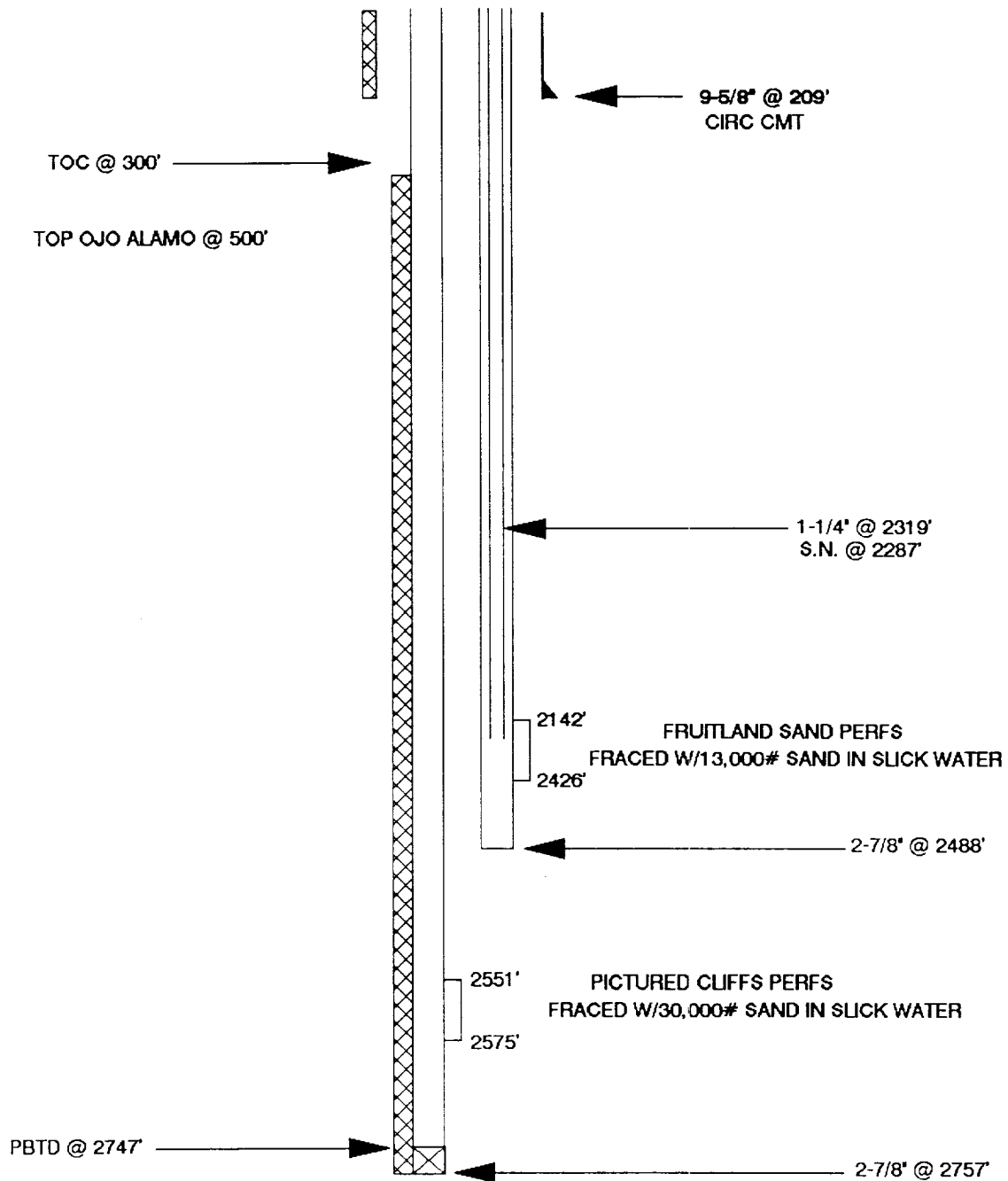
P&A rig: Bedford 325-1211

PMP

HUBBARD #8 PC/FRTS

UNIT G SECTION 15 T32N R12W
SAN JUAN COUNTY, NEW MEXICO

PRESENT



HUBBARD #8 PC/FRTS

UNIT G SECTION 15 T32N R12W
SAN JUAN COUNTY, NEW MEXICO

PROPOSED

