

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator — Tenneco Oil Company 3. Address of Operator P.O. Box 3249, Englewood, CO 80155 4. Location of well UNIT LETTER <u>H</u> <u>1450</u> FEET FROM THE <u>North</u> LINE AND <u>1190</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> RMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6538' GR	7. Unit Agreement Name 8. Farm or Lease Name Hubbard A 9. Well No. 1E 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Progress Report ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRURT, Spud w/Four Corners Rig #7 @ 1 p.m. 3-26-84. Drill to 320. RU & Run 7 jts 9-5/8" 36# K-55 ST&C csg set @ 320. Cmt w/10 bbls wtr ahead of 225 sx (243 cf) CL-B + 2% CaCl₂ + 1/4#/sx Flocele. Circ cmt to surface. WOC, NU BOPE & Test to 1000 psi, OK. 04/01/84: RU & RUN 141 JTS (5412') 7" 23# K-55 ST&C csg, set @ 5380, DV @ 1534. Cmt W/10 bbls wtr ahead of 300 sx (552 cf) Lite + 1/4 SX/CF Perlite + 1/4#/SX Celloflakes. Tail w/150/sx (177cf) CL-B + 1/4#/SX Celloflakes. PD @ 12 a.m. 4-2-84. Open DV circ, cmt 2nd stage w/20 bbls zonelock ahead of 275 sx (506 cf) Lite + 1/4#/CF Perlite + 1/4#/SX Celloflakes, Tail w/50 sx CL-B (59 cf) + 1/4#/SX Celloflakes. PD @ 4:45 a.m. 4-2-84. Circ 5 bbls cmt to surface, WOC, set slips. 04/05/84: Drill to TD 7880'. 04/06/84: RU & RUN 23 JTS 4-1/2 11.6# K-55 ST&C & 38 jts 4-1/2 10.5# K-55 ST&C csg set @ 7880, FC @ 7839 & TOL @ 5201. Cmt w/20 bbls cw ahead of 175 sx (322 cf) B-J Lite + 1/4 CF PERLITE. Tail w/100 sx (118 CF) CL-B neat. PD 1:40 p.m. 4-6-84. PD, rig released 7 p.m. 4-6-84.

RECEIVED

APR 16 1984

OIL CON. DIV.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. ChavezTITLE Sr. Production AnalystDATE 4/10/84

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____

TITLE SUPERVISOR DISTRICT # 3DATE APR 16 1984

CONDITIONS OF APPROVAL, IF ANY: