STATE OF NEW MEXIC	00		•	_4	30-045-25952	
INTERGY SID MINERALS DEPA	HIMENT OIL	CONSERVATION	ON DIVISION	Fo	rn (-101 vised 10-1-78	
		P. O. BOX 20	200 200 CO TO TO TO THE SECOND		, Indicate Type of Leane	
SANTA FE	-\-\ SA	NTA FE, NEW ME	XICO 875	1 ''	#1A1E Y FEE	
TILE				3.	Liste Oil & Gas Loune No.	
U.1.0.1.		÷ 1,5	A Commence of the Commence of	"		
OPERATOR			w . 2	12		
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
. Type of Work	······································			7.	Unit Agreement Nume	
DRILL X		DEEPEN		ACK		
b. Type of Well				8.	8, Fum or Leane Name	
Writ Well	104E []	LIBRA 9. Well : Yes*				
. Hante of Operator				, ,	#1	
LOBO PRODUCTION	10	10. Fleid and Fool, or Wildcat				
		Wildcat Sally				
P.O. Box 2364, Fa			EET FROM THE North	LINE		
UNIT LETTE		810			[[XXXXXX]]]]]j	
1800 PEET FROM	THE West LE	HE OF SEC. 16	we. 32N	Verry 1		
				//////////////////////////////////////	. Consts	
		<i>HHHHH</i>	<i>}}}}}</i>	74446	San Juan (11/1/1/1/	
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	++++++++	4444444	3. Froposed Depth	9A. Formation	20. Hotary or C.T.	
			3100'	Gallup.	Rotary	
Lievations (Show whether DF,	, RT, etc.) 21A. Kind	& Status Plug. Liond 2	1B. Drilling Contractor	2	22. Approx. Date Work will start	
6131 Gr			Ludwig Drilling	;L	Dec. 8, 1983	
3.	1	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE SIZE OF CASING		WEIGHT PER FOOT SETTING DEPTH SACKS		SACKS OF C	EMENT EST. TOP	
12 1/4	9.5/8	24#	100'	100	Circulate	
8 3/4	7"	30#	1400'	300	Circulate	
6 3/4"	4 1/2	10.5 #	3100'	250	1300'	
Opera	etor plans to dr	111 1400' mud h	ole and set 7" o	asing and	cement	
			o T.D. Run logs			
			1/2" liner will			
in pl	ace. Will stim	ulate as requir	ed for economica	al producti	ion.	
FORMATIC	ON	ESTIMATED TO	PS DEPTH	CONT	ENT	
Cliff House		100'	d			
Point Lookou	ıt .	1590'	Sar Sar		Water	
Gallup		2369 '		id & Shale	Gas & Water	
•						
			APPROV	AL EXPIRES	COMMENCED.	
			UNLESS	DESCRIBE OF	BE SUBMITTED	
			SPOD N	10 DAYS	B. 5	
			PUCTIFIYY O Athe Back, Give Data on		CTIVE ZOME AND PROPOSED MEW PAGE	
I TORE. SIVE SLOWOUT PREVENT						
ereby certify that the informati	on rbove is true and con	plete to the best of my ki	mpwiedge and belief.			
1 Efruit	san	Operato	r	Dat	12-2-83	
(This space for	State Upe)	<u>ary anni and an </u>	· grow (1944)		1976 1873	
	change of the contract of the	SUPERVISOR	R DISTRICT #3	DA	DEC 2-1983	
PROVED BY	Y ANYI		in the second second	- 4 - 1983	S. Cons.	
Charlette at the that had the			₩	N TO BURD	Ŕ	
				1	N N	

OIL CON. DIV.

	-	All distances m	oust he from the	outer boundaries	of the Section	n	
retor			Legae	Lease			Well Ho.
LOBO PRODUCTION			LIBRA		- 0	1/	
Letter Sec	16	Johnship 32 NOR	1	lange	County	CANI IIIANI	
al Fostage Location		J2 11011		13 WEST		SAN JUAN	
0.10	t from the	NORTH 11	ne cond	1800 1	ret from the	WEST	line .
and Level Elev.	Producing For		Pool				cated Acreage:
6131	Gallup			Wildcat	·····		40 Acre
1. Outline the ac	reage dedicat	ted to the subj	ect well by	colored pencil	or hachure	marks on the pla	at below.
2. If more than o		dedicated to th	e well, outli	ne each and id	lentify the	ownership thereo	f (both as to working
If more than on dated by commu	initization, u		-pooling. etc	?	, have the		owners been consoli
Yes		7 4 4 7					
this form if nece No allowable wi	essary.) 11 be assigne	d to the well un	til all intere	sts have been	consolidat	ed (by communit	Use reverse side of ization, unitization, oved by the Division
•	1/1/	11		•	1	CER	TIFICATION
<u>'aa8ı</u>	OIB OIL	- (! ! !		toined herein is	that the information com- true and complete to the ledge and belief.
	-/	Sec. 16	·	- 		Operator Position	ODUCTION .
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						shown on this planetes of octual under my superviols true and continued to the continued to	
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	oist. E		• .			Registered pipesses and of trade preserves Curl Fa. C. U.S. C. ST	Stocking
	vencaE	·~	DECT-			Centificate No.	
30 (60 90 13)	70 IALO 1947	2510 2640	2000 1500	1000 20	1	598 0	

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