

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| LAND OFFICE | |
| OPERATOR | |

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG 6557 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Libra |
| 9. Well No. #1 |
| 10. Field and Pool, or Wildcat Wildcat Gallup |
| 12. County San Juan |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--------|
| OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | OTHER- |
| Name of Operator Lobo Production | | |
| Address of Operator PO Box 2364 Farmington, NM 87499 | | |
| Location of Well UNIT LETTER <u>C</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>1800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>32N</u> RANGE <u>13W</u> NMPM. | | |

| |
|---|
| 15. Elevation (Show whether DF, RT, GR, etc.) 6131 Gr. |
|---|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|---|---|
| FORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| PROBABLY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| ON ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-22-84 Set Baker Bridge plug 3110' Gr. Pressure tested 2500# psi.
Spotted 250 Gals 10% Acedic Acid at 2900'
Perforated Gallup at (see Attachment).
- 2-23-84 Moved Equipment on location to prepare to frac Gallup.
- 2-24-84 Acidized Gallup formation 750 gals. 10% Acedic Acid, Fracced down 3½" casing with 240 bls. oil in 14,000# 10/20 sand and 70 quality foam.
- 2-25-84 Layed flow lines to tank, Flowed well to production tanks to clean up well.
- 2-26-84 Well dead
- 2-27-84 Shut in well to prepare to refrac the Gallup.

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MAR 09 1984

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Frank T. Chavez

TITLE Operator

DATE 3-6-84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE MAR 09 1984

CONDITIONS OF APPROVAL, IF ANY:

Lehra
#1

Gallup Perforations:

2522
2524
2562
2566
2588
2593
2610
2631
2695
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