STATE OF NE	W MEXICO										Revi	ised 10-1-78
GY AND MINERA		IENT	OII	CONS	FRV	NOIT	זוכ	ISION		سيے		
	OIL CONSERVATION DIVISION P. O. BOX 2088							1		Type of Lease		
SANTA FE								tate <u>K</u>				
FILE	 	-	37	ANTA FI	_, IV E. V	VIVIENIC	, 0	7501		5. St	ate Oil	& Gas Lease No.
U.S.G.S.			COMPL	ETION O	D DEC	OMPLETIC	N E	FRORT.	AND LOG	I	G 655	57
AND OFFICE		7 "	COMPL	ETIONO	K KEC	OMPLLIN	יו אוכ	CLEORIA	AND LOG	1111	/////	
OPERATOR										IIII		
YPE OF WELL								. O. S.	层的	7. Ur	it Agree	ement Name
		WELL	GAS	. X	DRY	OT HÉÑ	10		ENA			
YPE OF COMPLE							1	120	र प्र	8. Fo	rm or L	ease Name
ر برا پر ۱۳۰۰ ۱۳۰۱ کی ۱۳۰۱	EN D	EEPEN	PLU ,AC	K N	ESVA.	OTHER			· 45	I	ibra	% . 3
ne of Operator						11 17	1.5			9. We	li No.	
Lobo	Producti	on					14.				1	
iress of Operator						13	į į			ŀ		i Pool, or Wildcat
	2364	Farmi	ngton,	NM 8749	99		5 (A)	DIST. 3		Wi	.1dcat	t Gallup
ation of Well		-								111	IIII	
ETTER C	LOCATED	810	FEET	FROM THE NO	orth	LINE AN	۰	1800	FEET FROM			
					_		111	TTIKT	777777	12. C	ounty	HIIII
West LINE OF	sec. 16	TWP.		GE.	3W HMPN		$^{\prime\prime\prime\prime}$	IIXIII			ı Juar	
ne Spudded	16. Date T.	D. Reached			eady to	1			RKB, RT, (GR, etc.) 19. E	Elev. Cashinghead
-21-83	1-19-8		,	3-19-84		6	131	Gr.				6134 KB
ital Depth	21.	Plug Back	T.D.		If Multip Many	ie Compi., H	ow	23. Interv	ais Rota	ry Tool:	B.	, Cable Tools
3585 '		3550 '		1					0)-T	D		1
oducing Interval				m, Name							25	, Was Directional Surv Made
25221	to 2924	Ga	ıllup								1	
											- 1	yes
pe Electric and (ther Logs Ru	n D	/ C		Dotion	tol/nout	ron	Doncit	T7		27. Wa	s Well Cored
uction Ele	ctric/Gam	ma kay/	Spont	aneous .	rotien	ital/lieut	1 011	Delisit	y 			no
			CA	SING RECO	ORD (Rep	ort all string	s set	rin well)				
CASING SIZE	WEIGHT	LB./FT.		HSET	но	LESIZE	<u> </u>	CEME	NTING REC	ORD		AMOUNT PULLED
5/8"	24#		12	0'	12	1/4			6.2 Cuft			
5 1/2	17#	17#		<u>1666'</u> 6 3								ţ
3 1/2	9.2#		3568	1	4 3	3/4	80	sks(94	.4 cuft)	C1 :	В	
							<u> </u>	.,				<u>L</u>
		LINER	RECORD			· · · · · · · · · · · · · · · · · · ·	•	30.		UBING	RECO	RD
SIZE	тор	BC	NOTTOM	SACKS C	EMENT	SCREEN	<u> </u>	SIZE	DE	PTH S	ET	PACKER SET
								2 1/16	30	10'		3110'
						·						
rforation Record	(Interval, sixe	and numbe	ir)			32.	ACI	D, SHOT, F	RACTURE,	CEMEN	IT SQU	EEZE, ETC.
						DEPT	INT	ERVAL			~~~~	MATERIAL USED
2522 to	2924 0.	.38, 36	6 shots	3		2522-29	924		750 gal			
									<u> </u>			nd in 700 Foam
												and 772,500
									cuft. 1	nitro	gen.	
						UCTION				T		
3-24-84	P	flow		owing, gas i	iji, pump	ing — Size a	nd typ	pe pump)		1		(Prod. or Shut-in)
	11111111111			15. 14		5.1 51.1					hutin	
Test	Hours Teste		oke Size	Prod'n. Test Pe		Oil - BH.		Gas - MC	1	or — Bb: 0	1	Gas - Oil Ratio
4-23-84	24		1/4	4 60 =	<u> </u>	0.43		47.1		U		09534:1
-	Casing Pres	l Ha	dculated 2 our Rate	1		Gas		1	ater — Bbl. ()		Oil G	ravity - API (Corr.)
20 position of Gas			aris and	<u>▶ 0.</u>	43		47.	<u> </u>			<u>L</u>	42
				ín							sed By	
vented of Attachments	during	Lest no	w SHUL	T11					G:	ary R	obert	S
tor Attuchments												
						•						7. t. %
reby certify that	the informatio	on shown o	n both sid	es of this fo	rm is tru	e and comple	ιε ω	the best of	my knowled	ge and	belief.	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or teepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conjucted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall riso be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Canyon ______ T. Ojo Alamo _____ T. Penn. "B" ______
T. Sti wn _____ T. Kirtland-Fruitland ____ T. Penn. "C" _____

Northwestern New Mexico

Southeastern New Mexico

Salt ____

Grade Glore Pad Blir	yburg Andres rieta dock mebry b		T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite	T. Me T. Po T. Ma T. Gai Base G T. Dai T. Mo	int Looke ncos llup reenhorn tota rison	1090 1430 2520 3237 3364	T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Qtzte T. Granite T T T
. 2.11			T. Delaware Sand	T. Ent	rada		T
	~=::::P		— l. <u>————</u>	T ርክ፣	-1-		TT.
			4	T Per	mian		~
Cisco	(Bough	ı C)	I	T. Pen	n. ''A''		т.
. 1, fro	2	520	2027	GAS SANDS			
2, fro	m		to 3565				to
					rom	-	
				TANT WATE			
		3364	356.	5		£	Out and a District
2, from	n2	520	to 2924	*************************	*****	leet.	Graneros Dakota Gallúp
3, fron	n		to		**********		***************************************

.,		10 y 	FORMATION RECORD (A	tach additions	l sheets	if page and	***************************************
From	То	Thickness in Feet	Formstion	From	То	Thickness in Feet	Formation