

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 6557

TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
TYPE OF COMPLETION NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG JACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Lobo Production

7. Unit Agreement Name
8. Farm or Lease Name Libra
9. Well No. 1

Address of Operator PO Box 2364 Farmington, NM 87499
Location of Well

10. Field and Pool, or Wildcat Wildcat Gallup
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LETTER C LOCATED 810 FEET FROM THE North LINE AND 1800 FEET FROM West
LINE OF SEC. 16 TWP. 32N RGE. 13W NMPM

12. County San Juan

14. Date Spudded -21-83	16. Date T.D. Reached 1-19-84	17. Date Compl. (Ready to Prod.) 3-19-84	18. Elevations (DF, RKB, RT, GR, etc.) 6131 Gr.	19. Elev. Casinghead 6134 KB
20. Total Depth 3585'	21. Plug Back T.D. 3550'	22. If Multiple Compl., How Many	23. Intervals , Rotary Tools Drilled By 10)-TD	Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name 2522' to 2924 Gallup	25. Was Directional Survey Made yes
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26. Logs Run Production Electric/Gamma Ray/ Spontaneous Potential/neutron Density	27. Was Well Cored no
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8"	24#	120'	12 1/4	90 Sks(106.2 Cuft MV	
5 1/2	17#	1666'	6 3/4	180 sks(212.0 cuft) C1 B Neat	
3 1/2	9.2#	3568'	4 3/4	80 sks(94.4 cuft) C1 B	

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16	3010'	3110'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2522-2924	750 gal 10% Acedic Acid
	750,000 #20/40 sand in 70Q Foam
	(28,000 gal H ₂ O and 772,500 cuft. nitrogen.

First Production 3-24-84	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) shutin
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Test 4-23-84	Hours Tested 24	Choke Size 1/4	Prod'n. For Test Period →	Oil - Bbl. 0.43	Gas - MCF 47.1	Water - Bbl. 0	Gas - Oil Ratio 109534:1
tubing Press. 20	Casing Pressure 150	Calculated 24-Hour Rate →	Oil - Bbl. 0.43	Gas - MCF 47.1	Water - Bbl. 0	Oil Gravity - API (Corr.) 42	

Position of Gas (Sold, used for fuel, vented, etc.) vented during test now shut in	Test Witnessed By Gary Roberts
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Number of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: [Handwritten Signature]

