

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2

SANTA FE, NEW MEXICO 87501

30-045-25430

Form C-101
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

APPROVAL EXPIRES 9-27-84
UNLESS DRILLING IS COMMENCED
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
MAR 27 1984
OIL CON. DIV.
DISPATCH

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
B111-24
E284-11 & E8445

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name Communitized
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name Wright State Com
2. Name of Operator Union Texas Petroleum Corporation		9. Well No. 1-E
3. Address of Operator P.O. Box 1290, Farmington, New Mexico 87499		10. Field and Pool, or Wildcat Basin DK/Wildcat Gal.
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1550</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>32N</u> RGE. <u>13W</u> NMPM		12. County San Juan
19. Proposed Depth 6960		19A. Formation Dakota
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 5780	21A. Kind & Status Plug. Bond Current \$50,000 Blanket	22. Approx. Date Work will start April 15, 1984

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	New 10-3/4" H40	32.75#	(±) 300'	250 CL "B"	Circulated
8-3/4"	New 7" K55	23.00#	(±) 6960'	965 See Below	Circulated

We desire to drill this well as described above. After running and cementing surface pipe: WOC 12 hrs. Drill out to T.D. Log the well and run 7" csg. w/D.V. tool at approx. 2900'. Cmt the 1st stage w/approx. 532 sx (798 cu.ft.) of 50-50 POZ w/4% gel and 6-1/4# Gilsonite/sx. Tail in w/approx. 100 sx (118 cu.ft.) of CL "B" w/2% CaCl₂. Top of the cmt. at the D.V. tool. 2nd stage: cmt. w/approx. 233 sx (512 cu.ft.) of 65/35/12 with 12-1/4# Gilsonite/sx followed by approx. 100 sx (118 cu.ft.) of CL "B" w/2% CaCl₂ to circulate to surface. W.O.C. Drill out the D.V. tool. Perf. and frac the DK zone. Perf. and frac. the Gal. zone after setting a bridge plug above the DK. Clean the Gal. zone up. Drill the bridge plug. Clean the DK zone up. Run 2-3/8" J55 tbg. on a production packer and set above the DK zone. Run a 2nd string of 2-3/8" J55 tbg. and land in the Gal. zone. Nipple down the wellhead. Test the DK zone. Test the Gal. zone. Test the packer for leakage. Connect both zones to a gathering system.

A steel trash pit will be used and disposed of in an approved dump area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy D. Molto Title Area Operations Manager Date MAR 27 1984

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE MAR 27 1984

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

Operator UNION TEXAS PETROLEUM CORPORATION			Lease WRIGHT STATE COM		Well No. 1 - E
Unit Letter I	Section 36	Township 32 NORTH	Range 13 WEST	County SAN JUAN	
Actual Footage Location of Well:					
1550 feet from the SOUTH line and		790 feet from the EAST line			
Ground Level Elev. 5780	Producing Formation Dakota - Gallup		Pool Basin - Wildcat		Dedicated Acreage Dakota - Gallup NESE 40.00 E/2 320.00

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized

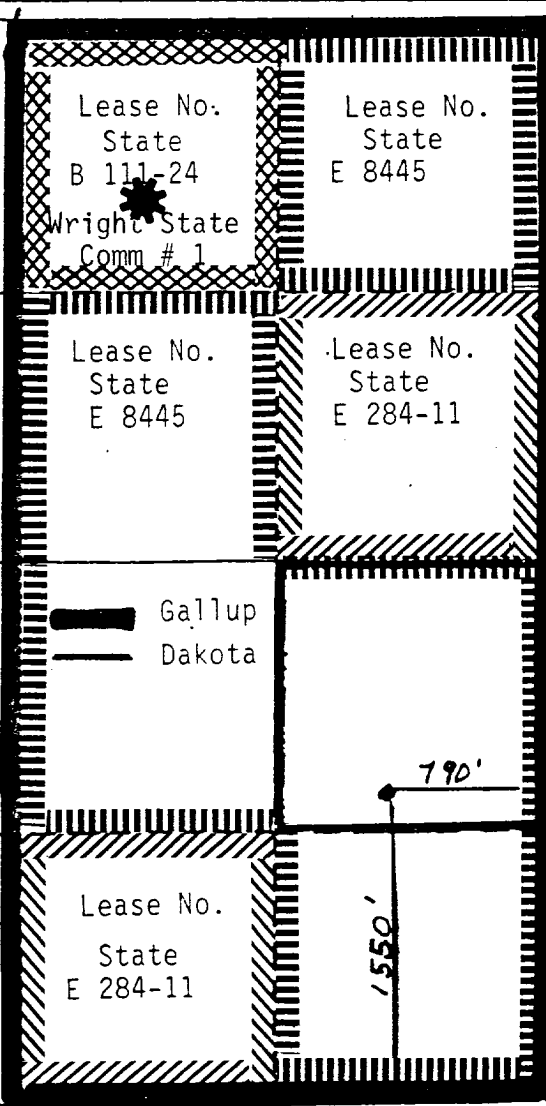
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

RECEIVED

MAR 27 1984

OIL CON. DIV.
DIST. 3



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto

Name

Rudy D. Motto

Position

Area Operations Manager

Company

UNION TEXAS PETROLEUM CORP.

Date

March 19, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 21, 1983

Registered Professional Engineer
and/or Land Surveyor

Michael Daly

Certificate No.
5992

