

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B111-24;E284-11;E8445

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Union Texas Petroleum Corporation 3. Address of Operator P.O. Box 1290, Farmington, New Mexico 87499 4. Location of Well UNIT LETTER I 1550 FEET FROM THE South LINE AND 790 FEET FROM East THE LINE, SECTION 36 TOWNSHIP 32N RANGE 13W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County San Juan	7. Unit Agreement Name Communitized 8. Farm or Lease Name Wright State Com 9. Well No. 1E 10. Field and Pool, or Wildcat Basin DK/Wildcat Gallup
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Spud, drilled to TD, cased. <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud 14-3/4" hole on 4/23/84.
2. Drilled 14-3/4" hole to 303' RKB.
3. Ran 8 joints 10-3/4", 32.75 #, H-40, ST & C casing and set at 296' RKB.
4. Cemented 10-3/4" w/354 cu.ft. CI "B" w/2% CaCl₂. Cement was circulated to surface. WOC.
5. Pressure tested to 1000 PSI. Held ok (30 minutes).
6. Drilled 8-3/4" hole to 6960' RKB on 5/5/84.
7. Logged hole.
8. Ran 177 joints 7"; 23#, K-55 to 6959' RKB w/DV tool at 4948' RKB and 2240' RKB.
9. Cemented 7" 1st stage w/706 cu.ft. 50/50 poz w/2% Gel followed by 118 cu.ft. CI "B" w/2% CaCl₂. Cemented 2nd stage w/1100 cu.ft. 50/50 POZ w/2% Gel and 6-1/4# Kolite/sx followed by 118 cu.ft. CI "B" w/2% CaCl₂. Cemented 3rd stage w/1175 cu.ft. 65/35 POZ w/12% gel followed by 118 cu.ft. CI "B" w/2% CaCl₂. Cement was circulated to surface. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Sponberg TITLE Petroleum Engineer DATE 6/12/84
C. W. Sponberg
APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 11 1984