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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 11-1-8

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E8445 B111-24; E284-11

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>

7. Unit Agreement Name Communitized
8. Farm or Lease Name Wright State Com
9. Well No. 1-E
10. Field and Pool, or Wildcat Basin Dakota

2. Name of Operator Union Texas Petroleum Corporation
3. Address of Operator P. O. Box 1290, Farmington, New Mexico 87499

4. Location of Well UNIT LETTER I LOCATED 1550 FEET FROM THE South LINE AND 790 FEET FROM THE East LINE OF SEC. 36 TWP. 32N RGE. 13W NMPM
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11. County San Juan
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15. Date Spudded 4/23/84	16. Date T.D. Reached 5/5/84	17. Date Compl. (Ready to Prod.) 5/18/84	18. Elevations (DF, RKB, RT, GR, etc.) 5791 R.K.B.	19. Elev. Casinghead 5780
20. Total Depth 6960	21. Plug Back T.D. 6912	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0-6960	Cable Tools N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name 6680 - 6907 Dakota	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Dual Induction, Gamma-Ray, Neutron Density	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	296	14-3/4"	<del>See Supplement</del> 354 CS.	
7"	23.00	6959	8-3/4"	<del>See Supplement</del> 3330 CF (3 stages)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"E.U.E.	6903	6458

31. Perforation Record (Interval, size and number) See Supplement	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See Supplement	

33. PRODUCTION							
Date First Production 5/21/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 6/27/84	Hours Tested 3	Choke Size 3/4"	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF 352	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 230	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2813	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - To Be Sold	Test Witnessed by Rodney Taylor
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35. List of Attachments Item No. 28 (Cementing Record) and Item No. 31 and 32 (Perforation and Frac Record)
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Kenneth E. Roddy	TITLE Area Production Supt.	DATE 7/6/84

Wright State Com No. 1-E  
I-36-32N-13W  
Supplement to Completion Report

Item No. 31 and No. 32 - Perforation and Frac Record

Lower Dakota

Perforations: 6907, 6905, 6899, 6897, 6895, 70, 67, 64, 36, 32,  
30 (Total of 11 - 0.34" holes)

Spotted 150 gallons of 15% HCl. Broke down perforations and acidized  
with 850 gallons of 15% HCl. Frac'd. with 35,000 lb. of 20-40 sand  
and 53,100 gallons of 30 lb. gel water with 2% KCl.

Upper Dakota

Perforations: 6808, 05, 01, 6794, 92, 90, 88, 86, 84, 82, 80, 78,  
76, 74, 68, 62, 60, 57, 55, 53, 51, 04, 6700, 6698,  
95, 92, 89, 86, 83, 80. (Total of 30 - 0.34" holes)

Acidized with 2000 gallons of 15% HCl and 100 ball sealers. Frac'd.  
with 130,000 gallons of 30 lb. gel water with 2% KCl and 152,000  
lb. of 20-40 sand.