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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-83

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
B 111-24; E 284-11; E 8445

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. Unit Agreement Name

Communitized

8. Farm or Lease Name

Wright State Com.

9. Well No.

1-E

10. Field and Pool, or Wildcat

Wildcat Gallup

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Union Texas Petroleum Corporation

3. Address of Operator

P. O. Box 1290, Farmington, New Mexico 87499

4. Location of Well

UNIT LETTER I LOCATED 1550 FEET FROM THE South LINE AND 790 FEET FROM

THE East LINE OF SEC. 36 TWP. 32N RGE. 13W NMPM

12. County

San Juan

15. Date Spudded 4/23/84	16. Date T.D. Reached 5/5/84	17. Date Compl. (Ready to Prod.) 5/29/84	18. Elevations (DF, RKB, RT, GR, etc.) 5791 R.K.B.	19. Elev. Casinghead 5780
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20. Total Depth 6960	21. Plug Back T.D. 6912	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0-6960	Cable Tools N/A
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24. Producing Interval(s), of this completion - Top, Bottom, Name 5810 - 6315 Gallup	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Dual Induction, Gamma-Ray, Neutron Density	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	296	14-3/4"	See Supplement	354 cf
7"	23.00	6959	8-3/4"	See Supplement	
				3330 cf (3 stages)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"E.U.E.	6316	6458

31. Perforation Record (Interval, size and number) See Supplement	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL See Supplement AMOUNT AND KIND MATERIAL USED See Supplement
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33. PRODUCTION							
Date First Production 6/2/84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut-In	
Date of Test 7/4/84	Hours Tested 3	Choke Size 3/4"	Prod'n. Per Test Period →	Oil - bbl. →	Gas - MCF 241	Water - bbl. →	Gas - Oil Ratio
Flow Tubing Press. 155	Casing Pressure 637	Calculated 24-Hour Rate →	Oil - bbl. →	Gas - MCF 1928	Water - bbl. →	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - To Be Sold	Test Witnessed By Floyd Woodward
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35. List of Attachments Item No. 28 (Cementing Record), Item No. 31 and 32 (Perforation and Frac Record)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Area Production Supt. DATE 7/6/84

Wright State Com No. 1-E
I-36-32N-13W
Supplement to Completion Report

Item No. 31 and No. 31 Perforation and Frac Record

Gallup

Perforations: 6315, 6295, 80, 66, 6140, 13, 06, 02, 6099, 95,
92, 89, 81, 74, 69, 64, 58, 54, 50, 45, 37, 34, 29, 25, 22, 12,
05, 5997, 91, 66, 55, 41, 25, 22, 07, 03, 5895, 86, 70, 46, 40,
5810. (Total of 42 - 0.29" holes)

Acidized with 3000 gallons of 15% HCl and 80 ball sealers. Frac'd.
with 213,000 lb. of 20-40 sand and 185,000 gallons of 30 lb. gel
water with 2% KCl.