

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-045-25930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B111-24, E284-11, & F8445
7. Lease Name or Unit Agreement Name Wright State Com
8. Well No. 1E
9. Pool name or Wildcat Wildcat GL/Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5789

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Taurus Exploration, U.S.A., Inc.	
3. Address of Operator 2198 Bloomfield Highway; Farmington, NM 87401	
4. Well Location Unit Letter <u>I</u> <u>1550</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>32 North</u> Range <u>13 West</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5789	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to downhole commingle this wellbore as follows:

- 1) Pull both tubing strings.
- 2) Mill out Baker Model D packer @ 6458'. Clean out to PBTD @ 6912.
- 3) Rerun single tubing string and land at 6900'.
- 4) Return well to production through single surface facility.

An application has been submitted to the NMOC to DHC.

RECEIVED
DEC - 9 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Superintendent DATE 12/8/97

TYPE OR PRINT NAME Gary W. Brink TELEPHONE NO. 505-325-6800

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 17 1997

CONDITIONS OF APPROVAL, IF ANY: Pending DHC order