District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104----Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

	ta Fe, NM 87504-208		1 T T OW	ANTE ANTO	·······	· •••	~ ~~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		IDED REPORT	
I.	KEQ	UEST FUK A	ALLOW	ABLE AND A	MTHORIZ	ATION 1		ORT OGRID Number		
Taurus Exploration U.S.A., Inc.							~	JGRID Number 162928		
2101	Sixth A	venue North	h	3.		<u> </u>	³ Reason for Filing Code			
Birm	ingham, /	AL 32503-27	784			1		- 8/1/97		
	4 API Num				ol Name			6 Pool Code		
	30-045-2	:5930 L	BA	ASIN DAKOTA	(PRORATED	GAS)		71599		
	⁷ Property (-	perty Name			Well Number		
	00765	.1		WRIGHT :	STATE COM			#1E		
II. 10 Surfa	ace Locatio	n						-		
UI or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	1 cet nom die	East/West Line	1 2 2 2	
I Bottom	Hole Loca	032N	013W		1550	S	790	Е	SAN JUAN	
UI or lot no.	Section Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
					100.		1000 110111	Lucy	County	
12 Lse Code	13	Producing Method Co	ode 14 Ga	s Connection Date	¹⁵ C-129 Permi	t Number 16	C-129 Effective Da	ate 17 C-129	9 Expiration	
	5							Date	, 	
III. Oil and	d Gas Tran	 isporters			<u> </u>					
18 Tran	nsporter	19 Transpo	orter Name	20 [POD	2	1 O/G		STR Location	
	RID 244	WILLIAMS FIELD SE	ddress ERVICES CO				G		escription 32N-R013W	
_	742	P.O. BOX 58900 SALT LAKE CITY, U	UT 84158-0900				G	1-36-107	32N-KUIJW	
90)18	Glant Industries		153	2010		_	- 0.C m0.5		
J.	18	5764 US Hwy 64 Farmington, NM 87	7401	1000	0810		0	I-36-TU3	32N-R013W	
								<u> </u>		
										
		i								
IV. Produc	ced Water								·	
										
		²³ POD				²⁴ POD UI	STR Location and	Description		
V. Well Co	ompletion					²⁴ POD UI	STR Location and	Description		
V. Well Co			y Date	27	TD		STR Location and		forations	
		Data	ly Date	27.	rD				forations	
25 Spuc		Data 26 Read	ly Date							
25 Spuc	d Date	Data 26 Read				28)		²⁹ Perf		
25 Spuc	d Date	Data 26 Read				28)		²⁹ Perf		
25 Spuc	d Date	Data 26 Read				28)		²⁹ Perf		
25 Spuc	d Date	Data 26 Read				28)		²⁹ Perf		
25 Spuc	d Date	Data 26 Read				28)		²⁹ Perf		
25 Spuc	d Date	Data 26 Read				28)		²⁹ Perf		
25 Spuc	d Date Hole Size	Data 26 Read				28)		²⁹ Perf		
VI. Well T	Hole Size	Data 26 Read	31 Casing &	Tubing Size		Depth Set	PBTD	²⁹ Perf	ement	
VI. Well T	Hole Size	Data 26 Read	31 Casing &	Tubing Size	32	Depth Set		²⁹ Perf	ement	
VI. Well T 34 Date New Oil	Hole Size Fest Data	Data 26 Read	31 Casing &	Tubing Size	32	Depth Set	PBTD	²⁹ Perf	Pressure	
VI. Well T 34 Date New Oil	Hole Size Fest Data	Data 26 Read Gas Delivery Date	31 Casing &	Tubing Size	37 Test Length	Depth Set	PBTD Tbg. Pressure	²⁹ Perf ³³ Sacks Ce	Pressure	
VI. Well T 34 Date New Oil 40 Choke Size	Hole Size Fest Data 1 35 6	Data 26 Read Gas Delivery Date	31 Casing & 7	Tubing Size	37 Test Length 43 Gas	Depth Set	PBTD Tbg. Pressure	33 Sacks Ce 39 Csg. P	Pressure	
VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certicomplied with a	Hole Size Fest Data II 35 6 If that the rules and that the info	Gas Delivery Date Oil s of the Oil Conservermation given above	36 Test 42 Wation Division	Tubing Size It Date Iter Iter Iter	37 Test Length 43 Gas	Depth Set	PBTD Tbg. Pressure	33 Sacks Ce 39 Csg. P	Pressure	
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