District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd , Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Sant				- ~ 1	· · · · · · · · · · · · · · · · · ·		=-0.1		_	<b>MEND</b>	ED REPORT	
I.	K	<u> </u>		LOWAE		AUTHORIZ	ATION	TO TRANSP	ORT 2 OGRID N	Tumber		
Taur	ana Evn	10-10-	•		diess			162928				
Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North							ļ	<sup>3</sup> Reason for Filing Code				
Birmingham, AL 32503-2784						CO - 8/1/97						
<del></del>		Number	-	$\top$	<sup>5</sup> Poo	-	6 Pool C					
	30-045	5-25930°	er.	we	32N13W3	BEI Lax	'Eus	9	6539	<u>-</u>		
		erty Code	-		8 Prope	erty Name		9 Well Number				
		7651			WRIGHT STATE COM				#1E 	<u> </u>		
II. 10 Surfa	_											
Ul or lot no.	Section 36	Town 03	nship Ra 32N	lange 013W	Lot.Idn	Feet from the 1550	North/South L	Feet from the		est Line E	County SAN JUAN	
11 Bottom										·		
UI or lot no.	Section	Town	ship Ra	ange	Lot.ldn	Feet from the	North/South L	Feet from the	e East/We	est Line	County	
12 Lse Code	<u> </u>	T 13 Producing	Method Code	14 Gas C	onnection Date	15 C-129 Permi	: Number	16 C-129 Effective	Data I	7 C 120 I	Expiration	
Lise Code	3	1 Toursma	Widing Coac	. Gas Cc	Milection Date	1. C-125 I Chin	It Number	10 C-127 Eliconyc		7 C-129 E Date	эхрігацыі	
III Oil an	d Gas T	ransporte	-rc									
III. Oil and Gas Transporters  18 Transporter  19 Transporter Name					20 POD			21 O/G 22 POD ULSTR Location				
	OGRID and Addre.  25244 WILLIAMS FIELD SERVICE							and Description I-36-T032N-R013W				
			CX 58900 AKE CITY, UT 84	4158-0900						1 30-1032N-R013W		
90	018	1	Industries		132	9310		0	I-36	5-T032	2N-R013W	
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IV. Produ	ced Wat											
		23 J	POD				<sup>24</sup> POD	ULSTR Location a	nd Descrip	tion		
V. Well C	ompleti	on Data										
<sup>25</sup> Spud Date <sup>26</sup> Ready Da				ate	e <sup>27</sup> TD		28 PBTD			<sup>29</sup> Perfo	rations	
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VI. Well 7	Γest Dat	a										
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		35 Gas Deliv	very Date						35	<sup>9</sup> Csg. Pre	?ssure	
			very Date	36 Test D		37 Test Length 43 Gas		38 Tbg. Pressure		<sup>9</sup> Csg. Pre		
34 Date New O 40 Choke Size	vil	35 Gas Deliv		42 Water		<sup>43</sup> Gas		<sup>44</sup> AOF	45	<sup>5</sup> Test Me	thod	
<ul> <li>34 Date New O</li> <li>40 Choke Size</li> <li>46 I hereby cert complied with</li> </ul>	tify that the	35 Gas Deliv	Dil Conservatio	42 Water	have been	<sup>43</sup> Gas			45	<sup>5</sup> Test Me	thod	
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