SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

36-015-75994

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE DESIGNATION AND SERIAL NO.								
	SF-078312								
APPLICATION	N FOR PERMIT T	O DRILL, DEEP	PEN, OR PL	UG BA	ACK	6. IF IN	DIAN, ALLOTTEE	OR TRIBE	NAME
1a. TYPE OF WORK DRI	LL 🖾	DEEPEN	PLU	G BAC	< □	7. UNIT	AGREEMENT NA	.MB	
b. TYPE OF WELL	As 🔽		SINGLE X	MULTIPLE	· []	S. FARM	OR LEASE NAM	E	
WELL W	ELL X OTHER	2	ZONE (A)	ZONE		Hubi	bard		•
Southland Roy	alty Company	. 4				9. WELL			
3. ADDRESS OF OPERATOR		W		14		9			
P. O. Drawer	570, Farmington	, New Mexico	87499			10. FIELD	D AND POOL, OI	WILDCA	T
4. LOCATION OF WELL (ROAT SUFFACE 1210 FSL & 1	eport location clearly and 610' FEL	in accordance with any	State requiremen	ts.*)		11. SEC.,	CO Pictu T. R. M., OR B SURVEY OR AR	LK.	<u>liff</u> s
At proposed prod. zon	e		•			$ \mathcal{L} $	•		
						Sec.	tion 11,	T32N,	<u>R12</u> W
	AND DIRECTION FROM NEAR		CE*			1	TY OR PARISH		
8 Miles East	<u>of La Plata, Ne</u>	w Mexico	NO OF ACCES IN	PASE 1	17 NO (San		New M	<u>lexic</u> o
LOCATION TO NEAREST PROPERTY OR LEASE L	r ·					THIS WELL			
(Also to nearest drig	g. unit line, if any)		095.98			B.10	LE TOOLS		
TO NEAREST WELL, DI OR APPLIED FOR. ON THE	RILLING, COMPLETED, IS LEASE, FT.	400' 2	00' 2920'			Rotary			
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	RILLING OPERATIONS	- AUTHORIZED 7	RE-			PROX. DATE WO	K WILL	START*
6219' GL	SI	JBJECT TO COMPLIA	VCE WITH ATTA	CHED		Apr	il 30, 19) 84	
23.	'r	FINERAL REQUIREM	D CEMENTING	PROGRAM			s subject to		rative
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	PTH	app	eal pursu	ant to 30 CF	B.290.	
12-1/4"	New 8-5/8"	24#, K-55	200'		165 cu.ft. (Circulate to surf			surface	
7-7/8"	New 2-7/8"	6.5#, J÷55	2670		599 cu.ft. (Cover Oio Alamo)				
6-3/4"	New 2-7/8"	6.5#, J-55	2920'		SS SWITCH OUT OF ATTAINED			<u> </u>	
Top of Ojo Top of Pic Fresh wate It is antio GR-De No abnorma It is expe	rmation is Nacional Alamo sand is a tured Cliffs sand mud will be used to the control of the con	at 1450'. nd is at 2670' sed to drill f IES will be r be run from to poisonous gase well will be d	rom surfac run from to tal depth es are anti rilled bef	tal de to sur cipate ore Ma	face d in y 31,	o surf casing this w 1984.	ell.	•	
zone. If proposal is to preventer program, if an 24.	e proposed program: If a drill or deepen directionally. C. July	lly, give pertinent data		eations and	anager	d and true			
(Zama apace tot Pent	,	(A)			-		was made to the property.	was g	

(This space for Federal or State office use)

OFFINIT NO.

APPROVED BY

OND CON. 3

NMOCC

TITLE District Prod. Manager

DATE April 13, 1984

APPROVAL DATE

AS AMENDED

MAY 3 1, 1964

OIL CON. 3

NMOCC

NMOCC

NMOCC

NMOCC

NMOCC

NMOCC

NAME APRIL 13, 1984

AS AMENDED

MAY 3 1, 1964

FARMINGTON RESOURCE AREA

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form Cylo7 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator .			Lease	Well No.									
SOUTHLAND ROYALTY COMPANY			HUBBARD	9									
Unit Letter	Section	Township	Ronge	County	ł								
J	11	32N	12W	San Juan									
Actual Footage Location of Well:													
1210:	1000 110111 1110	outh line and		eet from the Eas									
Ground Level Elev:	Producing For		Pool		Dedicated Acreage:								
6219' GL	Picture	ed Cliffs	Blanco		100.10 Acres								
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoling. 													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.													
<u>.</u>		O	JUNO 4 1984 IL CON. DIV	Name R. I Posit Dist Comp Sout	Fielder trict Production Manager								
	 	State Line	SF-078312 9 1610' FEE	Date Der Regularing	nereby certify that the well location own on this plat was plotted from field less of actual surveys made by me or der my supervision, and that the same true and correct to the best of my owledge and belief. Surveyed Cember 13, 1983 Stated Professional Engineer Cand Surveyor.								
	Sca	le: l"=1000'		Į.	950								

