STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	ON	
SA ATMAI		
FILE		
U.1.0.4.		
LANG OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OF	ICE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

l.							
Operator Country I and Down I to Co							
Southland Royalty Compan	у					!	
P.O. Drawer 570, Farming	ton. New Mexico	8749	ı q		1		
Reason(s) for filing (Check proper box)	TOTTY NEW TIEXTED	0743		Other (Please	explain)		
X Nee Aell	Change in Transporter o	of:	İ		agente and the second	!	
Recompletion	Ott	o 📃	ry Gas		Figure 1 and the second	Į.	
Change in Ownership	Casinghead Gas		andensate		<u> </u>		
If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AND LE	EASE						
Lease Name Well No. Pool Name, Including Fo					Kind of Lease	Legse No.	
Hubbard	9 Blanco F	Picture	ed Cliff	<u>s</u>	State, Federal or Fee Federal	SF-078312	
Location	C				_		
Unit Letter U : 1210	Feet From The SOUT	cn	e and	1610	Feet From The East		
Line of Section 11 Township	。 32N s	Range]	1 2 W	NMPM	. San Juan	County	
	· - ,				. Our ough	County	
III. DESIGNATION OF TRANSPORT		ATURAI					
Name of Authorized Transporter of Off	or Condensate		Address (Give address i	o which approved copy of this form is	to be sentj	
Name of Authorized Transporter of Casingne	rad Gas or Dry Ga		Address //	Give address !	o which approved copy of this form is	. /2 22 5251	
Southern Union Gathering			P.O. B	lox 1899,	Bloomfield, New Mexic		
If well produces oil or liquids, que location of tanks.	l Sec. Twp.	Rge.	No No	uaily consect	od? When		
If this production is commingled with the	at from any other lease	or pool.	give comm	ingling order	number:		
NOTE: Complete Parts IV and V on	reverse side if necess	arv.					
•	•	y ·	11				
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED					
		Out to Tier 11 more and any or any or any					
,			BY		Original Signed by Tremyr 1. Cr	IAVEL	
^ -	1		TITLE		SUPERVISOR DISTRICT	F 3	
× +1	5		Thi	s form is to	be filed in compliance with Rut	E 1104.	
(Signdlive)	Office edan		If t	his is a requ	sest for allowable for a newly dri	lled or deamened	
Secretary	00		tests ta	is form must ken on the v	be accompanied by a tabulation veil in accordance with RULE 1	of the deviation	
(Title)		!	All	sections of	this form must be filled out compounts ompleted wells.		
11-28-84			FIII	autonly 3	ections I, II, III, and VI for chi, or transporter, or other such char	angua of owner,	
,5553,		!			C-104 must be filed for each		
		į	complete	d wells.		hear in marrata	

Designate Type of Comple	tion = (X) Oil Well Gas We	, , ,	Plug Back Same Resty. Diff. Rest	
Octo Spudded	Date Compi. Ready to Prod.	Total Depth		
9/17/84	11/07/84	2920	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation		2895'	
6219' GL	Pictured Cliffs	Τορ ΟΙΙ/Gas Pay 2640 °	Tubing Depth	
2640'-2754'			Depth Casing Shoe 2905'	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8", 24#, K-55	217	155 sxs (183 cu.ft.)	
6-3/4"	2-1/2", 6.4#, J-55	2905'	470 sxs (599 cu.ft.)	
TEST DATA AND PROVES				
OIL WELL	T FOR ALLOWABLE (Test must be able for this	s depen or se for full 24 hours;	oil and must be equal to or exceed top allo	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks angth of Teet	3840 /07 1/15	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	oil and must be equal to or exceed top allo	
Date First New Oil Run To Tanks Length of Test	Date of Test	Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allo	
Otto Wint Date First New Oil Run To Tanks angth of Teet artist Prod. During Teet	Date of Test Tubing Pressure	Producing Method (Flaw, pump, ga	oil and must be equal to or exceed top allows lift, ste.)	
Oth With State of Tanks and First New Oil Run To Tanks and of Teet attual Prod. During Teet AS WELL attual Prod. Teet-MCF/D	Date of Test Tubing Pressure	Producing Method (Flow, pump, ga Casing Pressure Water-Shis.	oil and must be equal to or exceed top allo te lift, etc.) Chaire Size Gas-MCF	
one First New Oil Run To Tonks angth of Teet ctual Prod. During Teet AS WELL	Date of Test Tubing Pressure Oil - Shis.	Producing Method (Flaw, pump, ga	oil and must be equal to or exceed top allows lift, sta.)	
Onte First New Oil Run To Tanks Length of Teet Actual Prod. During Teet AS WELL Actual Prod. Teet-MCF/D	Date of Test Tubing Pressure Oil-Shis. Length of Test	Producing Method (Flow, pump, ga Casing Pressure Water-Shis.	cil and must be equal to or exceed top allo Le lift, etc.) Chake Size Gas-MCF Gravity of Condensate	