

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE USA SF 078818-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME N/A	
8. FARM OR LEASE NAME SCORPIO	
9. WELL NO. # 1	
10. FIELD OR WILDCAT NAME WC/Gallup/ Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T 32N, R 13W	
12. COUNTY OR PARISH San Juan	13. STATE New Mex.
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6004.0 Gr.	

1. oil well <input checked="" type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR LOBO PRODUCTION
3. ADDRESS OF OPERATOR P.O. Box 2364, Farmington, New Mex 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 935' FNL & 810' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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RECEIVED  
JUN 21 1984  
CL CON. DIV.  
DIST. 3

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

June 9, 1984-Western Co. fraced down 5 1/2" casing w/75 Quality Foam, 50,000# 20/40 sand. Shut well in 2 hours. Opened to pit w/1/2" choke. Shut in 36 hrs. Casing Pressure 975 psi. Shut down well.

June 11, 1984- Ran in Hole w/RBP set @ 4405'. Pressure tested RBP to 3800 psi. Circulated w/1% KCL H2o, spot 300 gal. 15% HCL. Perfed Lower Gallup w/34 shots, 41 holes (4381'-3756') Breakdown 2600 psi. Fracced w/70 Quality foam, 56000# 20/40 sand. Shut well in 2 hrs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE 6-13-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 19 1984

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
RV 5mm