

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
935' FNL, 810' FEL, Sec.15, T-32-N, R-13-W, NMPM

5. Lease Number
SF-078818A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Scorpio #1

9. API Well No.
30-045-25995

10. Field and Pool
Wildcat Gallup/
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment ☒ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN 11 1996

Oil CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD4) Title Regulatory Administrator Date 12/15/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 09 1996

DISTRICT MANAGER

NMOC

PLUG & ABANDONMENT PROCEDURE

11-15-95

Scorpio #1

Basin Dakota / Wildcat Gallup
NE Section 15, T-32-N, R-13-W
San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 135 joints 2-3/8" tubing (3750'); visually inspect the tubing, replace any bad joints. RIH with 5-1/2" gauge ring or casing scraper to 4420'. POH and LD gauge ring.
4. **Plug #1 (Dakota open hole and perforations, 4410' - 4310')**: PU wireline 5-1/2" bridge plug and RIH; set at 4410'. RIH with open ended tubing to CIBP. Mix 11 sxs Class B cement and spot above CIBP over Dakota top. POH with tubing.
5. **Plug #2 (Gallup perforations and liner top, 2780' - 2390')**: PU wireline 5-1/2" bridge plug and RIH; set at 2780'. RIH with open ended tubing to CIBP. Mix 60 sxs Class B cement and spot above CIBP over liner top and old perforations. Pull above cement and WOC. RIH and tag cement. Load well with water and pressure test casing to 500#. POH to 1312'.
6. **Plug #2 (Mesaverde top, 1312' - 1212')**: Mix 28 sxs Class B cement and spot balanced plug inside 7" casing. POH to 275'.
7. **Plug #3 (Surface, 275' to surface)**. With tubing at 275' mix and pump 52 sxs Class B cement down tubing, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing. Top off cement in 7" x 9-5/8" annulus if necessary. Install P&A marker with cement to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Production Superintendent

LWD/BC/crf

Scorpio #1

Proposed P & A

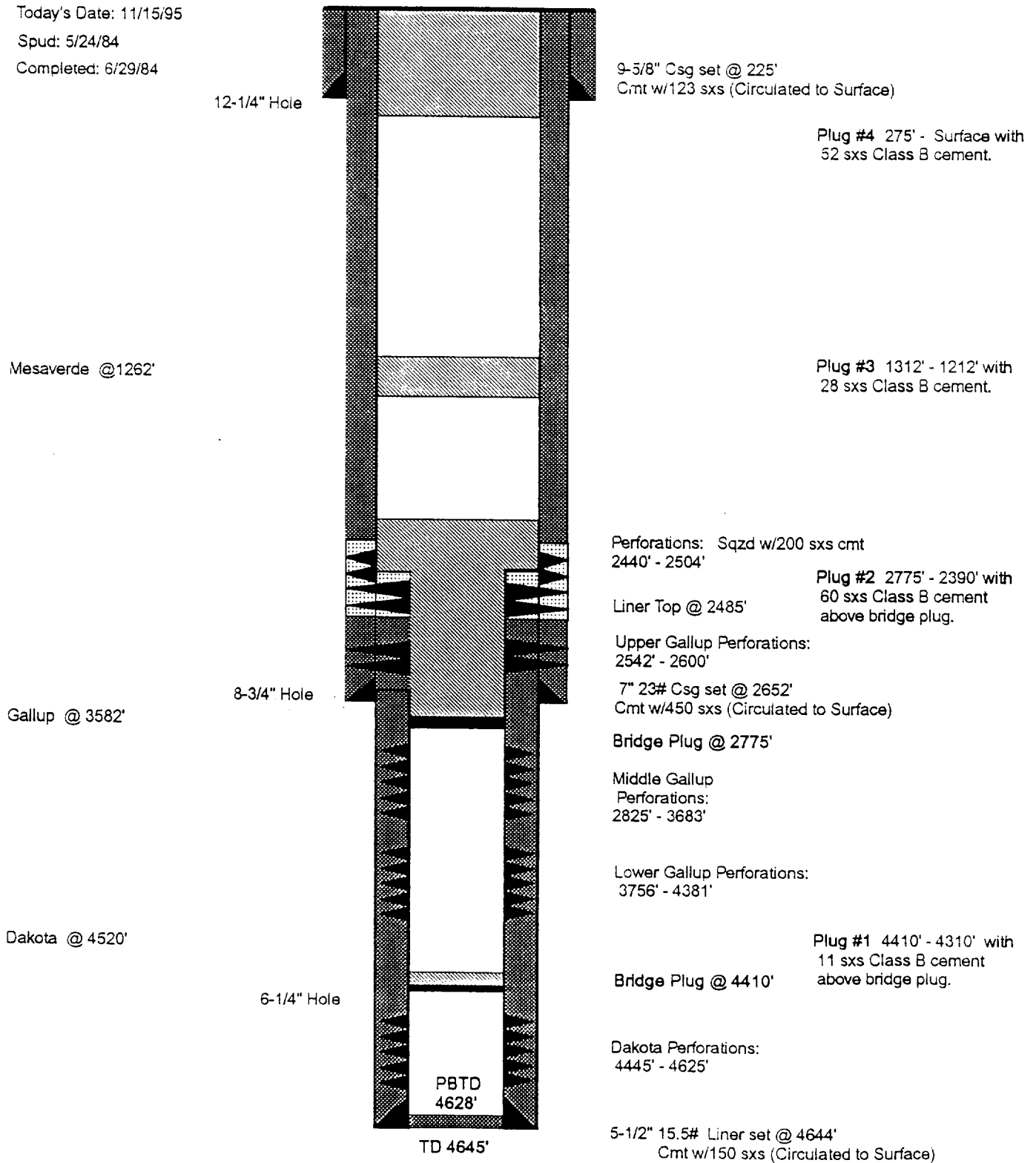
Wildcat Gallup / Basin Dakota

NE Section 15, T-32-N, R-13-W, San Juan County, NM

Today's Date: 11/15/95

Spud: 5/24/84

Completed: 6/29/84



Scorpio #1

Current

Wildcat Gallup / Basin Dakota

NE Section 15, T-32-N, R-13-W, San Juan County, NM

Today's Date: 11/15/95

Spud: 5/24/84

Completed: 6/29/84

