UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT		
Sundry Notices and Reports on Wells		
-	5.	Lease Number
		\$F-078818A
Type of Well	6.	If Indian, All. or Tribe Name
GAS		IIIDE Name
	7.	Unit Agreement Name
Name of Operator		
MERIDIAN OIL	8.	Well Name & Number
	•	Scorpio #1
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	10	30-045-25995 Field and Pool
Location of Well, Footage, Sec., T, R, M	10.	Wildcat Gallup/
935' FNL, 810' FEL, Sec. 15, T-32-N, R-13-W, NMPM		Basin Dakota
	11.	County and State San Juan Co, NM
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JAN 09)1936

NMOCO

Scorpio #1

Basin Dakota / Wildcat Gallup NE Section 15, T-32-N, R-13-W San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and tally 135 joints 2-3/8" tubing (3750'); visually inspect the tubing, replace any bad joints. RIH with 5-1/2" gauge ring or casing scraper to 4420'. POH and LD gauge ring.
- 4. Plug #1 (Dakota open hole and perforations, 4410' 4310'): PU wireline 5-1/2" bridge plug and RIH; set at 4410'. RIH with open ended tubing to CIBP. Mix 11 sxs Class B cement and spot above CIBP over Dakota top. POH with tubing.
- 5. Plug #2 (Gallup perforations and liner top, 2780' 2390'): PU wireline 5-1/2" bridge plug and RIH; set at 2780'. RIH with open ended tubing to CIBP. Mix 60 sxs Class B cement and spot above CIBP over liner top and old perforations. Pull above cement and WOC. RIH and tag cement. Load well with water and pressure test casing to 500#. POH to 1312'.
- 6. Plug #2 (Mesaverde top, 1312' 1212'): Mix 28 sxs Class B cement and spot balanced plug inside 7" casing. POH to 275'.
- 7. Plug #3 (Surface, 275' to surface). With tubing at 275' mix and pump 52 sxs Class B cement down tubing, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
- 8. ND BOP and cut off wellhead below surface casing. Top off cement in 7" x 9-5/8" annulus if necessary. Install P&A marker with cement to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:	
	Operations Engineer
Approval:	Production Superintendent

LWD/BC/crf

Scorpio #1

Proposed P & A

Wildcat Gailup / Basin Dakota

NE Section 15, T-32-N, R-13-W, San Juan County, NM

Today's Date: 11/15/95

Spud: 5/24/84 Completed: 6/29/84

12-1/4" Hole

9-5/8" Csg set @ 225'

Cmt w/123 sxs (Circulated to Surface)

Plug #4 275' - Surface with 52 sxs Class B cement.

Mesaverde @1262'

Plug #3 1312' - 1212' with 28 sxs Class B cement.

Perforations: Sqzd w/200 sxs cmt

2440' - 2504'

Plug #2 2775' - 2390' with

60 sxs Class B cement Liner Top @ 2485'

above bridge plug.

Upper Gallup Perforations:

2542' - 2600'

7" 23# Csg set @ 2652'

Cmt w/450 sxs (Circulated to Surface)

Bridge Plug @ 2775'

Middle Gallup Perforations: 2825' - 3683'

Lower Gallup Perforations:

3756' - 4381'

Plug #1 4410' - 4310' with

11 sxs Class B cement

Bridge Plug @ 4410'

above bridge plug.

Dakota Perforations:

4445' - 4625'

5-1/2" 15.5# Liner set @ 4644"

Cmt w/150 sxs (Circulated to Surface)

Gallup @ 3582'

Dakota @ 4520'

6-1/4" Hole

8-3/4" Hole

TD 4645'

PBTD 4628

Scorpio #1

Current

Wildcat Gallup / Basin Dakota

NE Section 15, T-32-N, R-13-W, San Juan County, NM

