

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 88
SANTA FE, NEW MEXICO 87501
RECEIVED
AUG 24 1984

Form C-101
Revised 10-1-78

OIL CON. DIV.
DIST. 3

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.
FEE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name Culpepper Martin	
3. Address of Operator P.O. Box 1290 Farmington, New Mexico 87499		9. Well No. 6	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>940</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM		10. Field and Pool, or Wildcat Wildcat Pictured Cliffs	
11. County San Juan		12. County San Juan	
19. Proposed Depth 2350 FT		19A. Formation Pictured Cliffs	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DE, RT, etc.) 5840 Gr	
21A. Kind & Status Plug. Bond Current \$50,000.00 Blanket		21B. Drilling Contractor	
22. Approx. Date Work will start September 15, 1984		23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-3/4"	New 7-5/8" K55	26.40#	(±) 200 FT.	6854 Class "B"	Circulated
6-3/4"	New 2-7/8" J55	6.50# EUE.	(±) 2350 FT.	See Below	Circulated

We desire to drill this well to the above described program, after the surface cement is run we will W.O.C. and pressure test the casing. We then will drill to T.D. using mud as the circulating medium. After the well is logged we plan to run 2-7/8", J55, EUE. Tubing as slim Hole casing. Cement the casing as follows: Lead with 144 sx. of 65-35 Poz. with 12% Gel, 2% CaCl₂ and 1764# of Gilsonite followed by 259 sx of Class "B" with 2% CaCl₂ to circulate to the surface. W.O.C. and test the casing. Perforate and fracture the Pictured Cliff zone and clean the well up. Nipple down the well head and complete as a tubingless completion. Test the well and connect to a gathering system.

A steel trash bin will be used on this location and dumped in an approved dump.

APPROVAL EXPIRES 2-24-85
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rudy D. Motto Title Area Operations Manger Date August 23, 1984

(This space for State Use)

SUPERVISOR DISTRICT # 3

APPROVED BY James J. Day TITLE _____ DATE AUG 24 1984

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-1
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator UNION TEXAS PETROLEUM CORPORATION			Lease CULPEPPER MARTIN		Well No. 6
Unit Letter P	Section 31	Township 32 NORTH	Range 12 WEST	County SAN JUAN	
Actual Footage Location of Wells 990 feet from the SOUTH line and 940 feet from the EAST line					
Ground Level Elev. 5840	Producing Formation Pictured Cliffs		Pool Wildcat	Dedicated Acreage: SE 1/4 162.67 Acres	

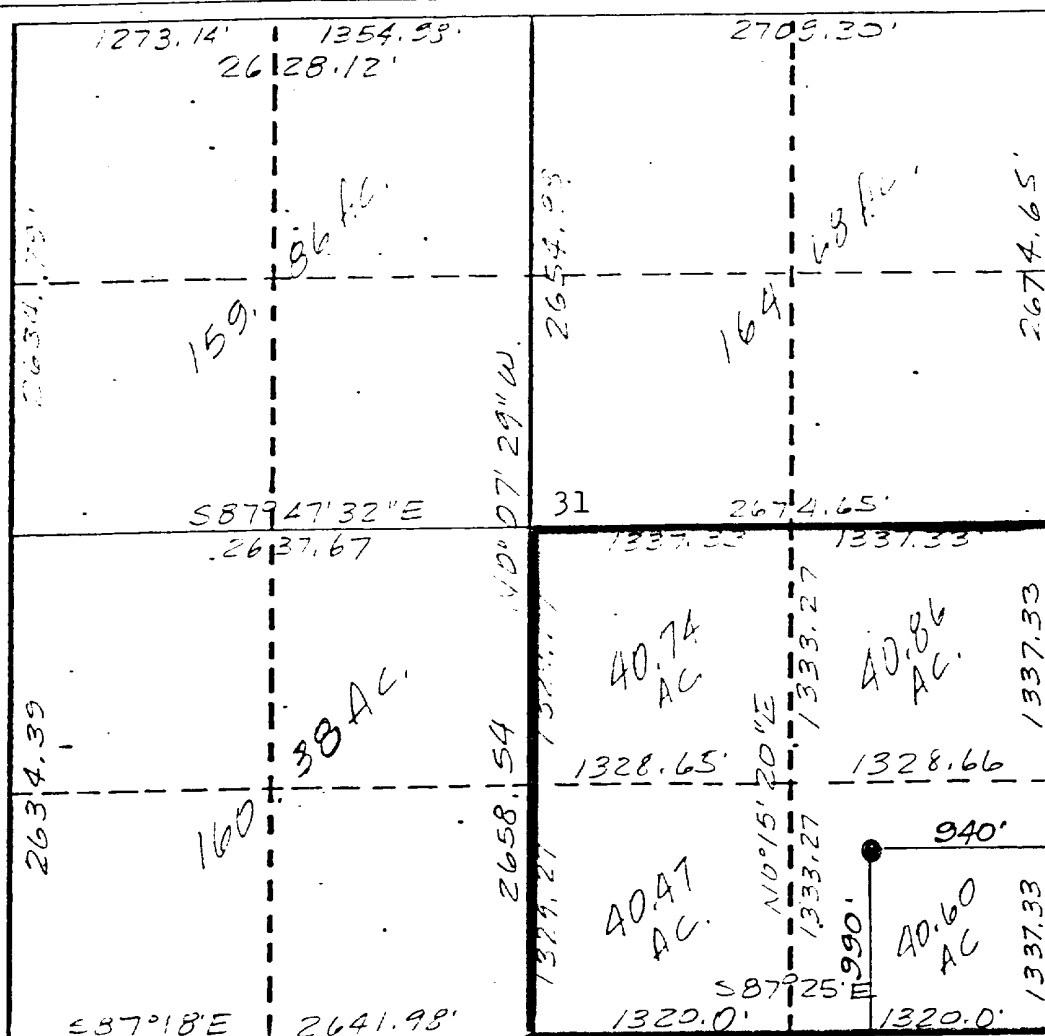
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

N 88° 14' W 5337.42'



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name

Rudy D. Motto

Position

Area Operation Manager

Company

Union Texas Petroleum

Date

August 23, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

George R. Tompkins
REGISTERED LAND SURVEYOR

Date Surveyed

AUGUST 7, 1984

Registered Professional Engineer
and/or Land Surveyor

George R. Tompkins

Certificate No.

7259

