

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED		7. UNIT AGREEMENT NAME Navajo Tribe	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> Other <input type="checkbox"/>				8. FARM OR LEASE NAME Navajo	
2. NAME OF OPERATOR James P. Woosley		FEB 14 1986		9. WELL NO. #18	
3. ADDRESS OF OPERATOR P.O. Drawer 1480, Cortez, CO 81321		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		10. FIELD AND POOL, OR WILDCAT North Many Rocks	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 688' FWL & 1902' FSL At top prod. interval reported below Same At total depth Same				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T32N, R17W	
		14. PERMIT NO. 7-24-84		12. COUNTY OR PARISH San Juan	
				13. STATE NM	
15. DATE SPUDDED 11-25-85		16. DATE T.D. REACHED 1		17. DATE COMPL. (Ready to prod.) 2-5-86	
		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5996.1 GL		19. ELEV. CASINGHEAD 5996.1 GL	
20. TOTAL DEPTH, MD & TVD 1739' TD		21. PLUG, BACK T.D., MD & TVD 1739'		22. IF MULTIPLE COMPL., HOW MANY*	
		23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1717-1729 Lower Gallup SS	
				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log with Gamma-Ray Correlation				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2	9.5	1712'	6-1/4	32 sks. (37.44 cf) neat	None
				slurry	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8	1729				
31. PERFORATION RECORD (Interval, size and number) None					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
None					
33. PRODUCTION					
DATE FIRST PRODUCTION 2-8-86		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-7-86	HOURS TESTED 24	CHOKE SIZE .075	PROD'N. FOR TEST PERIOD 0	OIL--BBL. 280 mcf/d	GAS--MCF. 0
FLOW. TUBING PRESS. 75	CASING PRESSURE 75	CALCULATED 24-HOUR RATE 0	OIL--BBL. 280 mcf/d	GAS--MCF. 0	WATER--BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Selling to NTUA					TEST WITNESSED BY Patrick B. Woosley
35. LIST OF ATTACHMENTS					

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____

TITLE

Office Manager

FEB 21 1986
29 12/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCCG

RV