t bLM I Navajo Nation | I File Form 3160-4 Form approved. (November 1983) Budget Bureau No. 1004-0137 SUBLIT IN DUPLICATE. UNITED STATES Morporty 9-330 Expires August 31, 1985 Correction to DEPAREMENT OF THE INTERIOR structions on MARE DESIGNATION AND SERIAL NO reverse side? BUREAU OF LAND MANAGEMENT 14-20-603-586 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WILL COMPLETION OR RECUMPLETION REPORT AND LOG! Navalit A TYPE OF WELL 11 II: 06 L TYPE OF COMPLETION WELL S FARM OR LEASE NAME Other 2. NAME OF OPERATOR CARMINGTON SET MEXICO Hogan DUGAN PRODUCTION CORP. 9. WELL NO. 3. ADDRESS OF OPERATOR 1 P.O. Box 420, Farmington, NM 87499 10. FIELD AND POOL, OF WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Dallup At surface R., M., OR BUOCK AND BURNET 2130' FSL & 360' FWL At top prod. interval reported below Sec.30, T32N, R17W, NMPM At total depth 12. COUNTY OF 13. STATE 14. PERMIT NO. DATE ISSUED 9-25-85 San Juan 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 10-28-78 5522' GL 20. TOTAL DEPTH, MD & TVL 23. INTERVALS 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. ROTARY TOOLS CABLE TOOLS HOW MANY DEILLED BY 940' (\*See Note) 25. WAS DIRECTIONAL SURVEY MADI 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* None No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL COREL None No CASING RECORD (Report all strings set in well) CABING SIZE WEIGHT, LB./FT ROLE SIZE CEMENTING RECORD DEPTH SET (MD) AMOUNT PULLED  $\mathbf{U}.\mathbf{U}.$ 23# 701 8-3/4" GL 12 cf class "B" neat TUBING RECORD LINER RECORD 30 DEPTH SET (MD) PACKER SET (MD) RIZE TOP (MD BOTTOM (MD) SACKS CEMENTS SCREEN (MD) SIZE None 31. PERFORATION RE ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL CEED JUN2 9 1990 None None OIL CON. DIV. DIST. 3 33.\* PRODUCTION WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Plan to P & A ACCEPTED FOR RECORD HOURS TESTED CHOKE BIZE PROD'N. FOR OIL-BBL. GAS-MCF

rc

cf

SIGNED

lim

DATE OF TEST TEST PERIOD JUN 27 1990 CALCULATED 24-HOUR BATE GAS-MCP. WATER-OIL GRAVITY-API (CORR.) FLOW, TUBING PRESS. CASING PRESSURE OIL -- BBL. FARMINGTON RESDURCE AREA 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Drilling operations terminated at 940' prior to reaching projected T.D <u> \*Note:</u> of 1200' due to intervention by grazing rights holder.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Geologist TITLE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

DATE