UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT	OF	THE	INTERIOR
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). LEA	SE I	ESIC	NAT	ON	AND	SER	AL	NO.

GEOLOGICAL SURV	NM-010989					
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
DRILL XX DEEPEN				7. UNIT AGREEMENT NAME		
OIL GAS WELL COTHER	SINGLE MULTI	PLE	8. FARM OR LEASE NAM	16		
2. NAME OF OPERATOR	AA		Moore			
Tenneco Oil Company			9. WELL NO.			
3. ADDRESS OF OPERATOR			11			
P. O. Box 3249, Englewood, CO 80			10. FIELD AND POOL, OF	R WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance wi	th any State requirements.	: D	Basin Dakota	a		
1700' FNL, 1140' FWL			11. SEC., T., R., M., OR B	LK.		
At proposed prod. zone	DEC 2 3 19	85	AND SURVEY OR ARI	- -		
		03	∠=Sec. 35,T32N	N R11W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	T OFFICE* BUREAU OF LAND MAN	A CEARAIT	12. COUNTY OR PARISH	13. STATE		
6 miles west of Cedar Hill, NM	FARMINGTON RESOLU		San Juan	NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	16. NO. OF ACRES IN LEASE 2,480 A	17. No. 0	F ACRES ASSIGNED			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH) + - 7560 KB	20. ROTAE	ROTary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		<u>'</u>	22. APPROX. DATE WOR	K WILL START*		
6125' GL DRILLING OPERATIONS AUTHORIZED	ARE		ASAP			
33. SUBJECT TO COMPLIANCE WITH ATTA "GENERAL REQUIREMENTS"	GHEDND CEMENTING PROGR.	AM Drucedur	in the content of the and the art the			
SIZE OF HOLE SIZE OF CASING WEIGHT PER F	OOT SETTING DEPTH		el poursuemt de cédedi			
12 1/4" 9 5/8" 36.0#	+/- 280 ' KB	200 s	x, 236 CF			
8 3/4" 7" 23.0#	+/- 33 00', K B		sx, 698 CF			
6 1/4" 4 1/2" liher 11.60 8	3 10.5 +/- 1650' KB	470 s	x, 799 CF			
See attachment.						

The gas is dedicated.

JAN 1 3 1986 OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. TITLE Senior Regulatory Analyst (This space for Federal or State office use) PERMIT NO. APPROVAL DATE _ TITLE CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cutes boundaries of the Section

7. ·		All distances must be fo	,	iter hounderles c	1 the Section	م.	<u> </u>			
Operator				Lease				Well No.		
TENNECO OIL	COMPANY Section	Township	MOORE							
E	35	Township	Rom	-	County	Ť				
Actual Footage Loca		32N		llW	San	Juan				
1700	feet from the	North line and	111	ιΩ		West				
Ground Level Elev:	Producing For		Pool	1001	from the	1630	line Dedicated Acreas			
6125	Dakota		Basin Dakota				320 A			
	accessed dedice	end to the autions of			- 1 -1	1		Acres		
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? [X] Yes No If answer is "yes," type of consumulation is a Communitization.										
If answer i	s "no," list the	owners and tract des	criptions	which have ac	tually bee	n consolid	ated. (Use rev	erse side of		
this form if	necessary.)				· · · · · · · · · · · · · · · · · · ·					
No allowab	le will be assigne	ed to the well until al	l interes	ts have been o	onsolidate	ed (by com	munitization,	unitization,		
forced-pool	ing, or otherwise)	or until a non-standar	rd unit, e	liminating suc	h interest	s, has been	approved by t	he Commis-		
sion.										
					10013		CERTIFICATI	NI		
			- 1				CERTIFICATION	אכ		
	1	NM-0048	!	•						
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12001	<u> </u>	l .	0%			1	rein is true and c	-		
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						Nome				
							McKinney			
11 <u>6</u> 0' NM-010989	•	•	, 				gulatory An	alyst		
Tenneco 50% Conoco 48%	Se	c.	İ			Company Tenneco	Oil Co.			
P.P. 02%			1	·			er 19, 1985			
							certify that the			
	1	25	i			shown on	this plat was plat	and from field		
	1	35	i	IVI	ا ما ما	4. * *	actual surveys m			
	1			JAN	131988	under my	supervision, and			
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	1		שבק	2 3 1985		Date Survey	d 1-91/2			
	1		nĒli	60 1303		Novemb	er 12. 198			
	1			AND MANAGEME	. I		rolessional Engli			
		BU FA	REAU OF L IRMINGTO I	AND MANAGEME IN RESOURCE AR	EA	Fred B	Surveyor Kerr Jr.			
	Scal	e: 1 1000'	<u> </u>			Certificate &	OL RELLA	7		

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 108°00′ 37°00′ , Vicinity Map for
TENNECO OIL COMPANY #11 MOORE MAP #
1700'FNL 11LO'FWL Sec. 35-T32N-R11W
SAN JUAN COUNTY, NEW MEXICO La Company