

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-010989
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1700' FNL, 1140' FWL	8. FARM OR LEASE NAME Moore
15. ELEVATIONS (Show whether DF, HT, GR, etc.) 6125' GL	9. WELL NO. 11
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T32N, R11W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACUTURE TREAT	<input type="checkbox"/>	FRACUTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Progress Report	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/12/86 MIRU Four Corners Rig #7. Spud 12-1/4" hole @ 8:30 PM 2/12/86. Dr1, surv. POOH. RU & run 7 jts 9-5/8", 36#, K-55, STC (294') set @ 306'. Cmt w/225 SX (265CF) CL-B + 2% CACL2 + 1/4#/SX Flocele. PD @ 2:15 AM 2/13/86. Circ 25 bbls cmt to surf.

2/13/86 WOC, NUBOP, PT Blinds & Manifold to 1000, OK. TIH, PT pipe rams, 1000, OK. Dr1 plug & 25' cmt. Dr1, Surv, TFB took gas kick on trip. Inst drlg head. Washed 20' fill.

2/14/86 Dr1 w/surv. BOP drill. Begin mud up @ 2900'. (Gas & wtr flow continuing). Mud up did not kill gas & wtr flow. Begin weight up. At 9.7 PPG, flows greatly diminished. Drld ahead to 3230' - hit fracs. (Fractures only @ 3230-3240'). Losing partial rtns w/9.3 PPG mud. Dr1 ahead.

2/15/86 Dr1 w/partial rtns to ICP. Pull 15 stands. Mix & pump 100 bbl Diacel D plug. Spot fr 3270' up. PU to 1940. SICP 200. Sqz plug w/50 psi over. Mix mud to 11 PPG to kill gas & wtr flow. Circ & cond. Trip for plgd bit. TIH, brk circ @ 1940', lost rtns. Mix mud & LCM. Brk circ w/full rtns. TIH to 2700'. Brk circ, lost 25 bbls, regained full rtns. Circ & cond. Wash 70' to btm.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Jolley

TITLE Administrative Operations DATE 2-28-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE MAR 10 1986

OIL CON. DIV.

\*See Instructions on Reverse Side DIST. 3

NMOCC

2/16/86 Circ & cond. Check for flow. RU to log; stopped @ 2997'. TIH, no circ. Pull 7 stnds, no circ. Pull 8 stnds, pull 8 more. Able to circ. Build vol. Circ & cond. TIH & circ every 10 stnds. At 40' off btm, hole tried to bridge off & lost rtns. Pld 6 stnds above tite spot. Well started to kick while bldg vol. Pmp in 11 PPG w/27% LCM. No rtns. Pull 5 stnds & build vol.

2/17/86 Bld vol, pull 11 stnds. Pump mud w/no rtns. Bld vol & mix 50 bbl Diacel D plug. TIH to 3200', spot plug. Pull 12 stnds, try to sqz, could bld press but no hold. Bld vol, try to circ, no rtns. Pull 10 stnds, try circ, no rtns. Pull 5 stnds (1846'). Circ & bld vol w/full rtns. TIH 10 stnds. No rtns. Pull 5 stnds. Circ & work pipe. Circ w/partial rtns @ 2064'. Circ & bld vol. TIH 5 stnds at a time & circ.

2/18/86 TIH to 2935'. Wash & ream, lost all rtns. Pull 5 stnds, not able to circ. Mix plug (100 bbls), TIH & spot plug @ 3226. TOOH to 1430, fill BS, close rams. Pump 60 bbls, no sqz press. Build vol & mix 2nd plug, spot @ 3226. TOOH to 1430, fill BS, close rams. Pump 60 bbls away, 150 psi. Build vol, circ @ 1430, full rtns. TIH 5 stnds, circ w/full rtns @ 1730. TIH to 2064. Circ w/full rtns only @ reduced 60 SPM (4-1/2 BPM).

2/19/86 Fin GIH, unable to circ. Pull up to 2037', estb circ. C&C. Mix 100 bbl Diacel D Plug and spot fr 2100'. PU to 750, close rams. Displ 60 bbls w/150 psi. Mix mud, work to btm, brk circ every 5 stnds. C&C on btm, full circ @ reduced rate. POOH, LDDPDC. RU & run 81 jts (3360') 7", 23#, K-55, STC. Shoe @ 3351, FC @ 3322, DV @ 1741. Cmt w/125 SX (230CF) 65/35/6 + 2% CACL2 + 1/4#/SX Celloflakes. Tail w/100 SX (118CF) CL-B + same adds.

2/20/86 Fin 1st stage cmt job. PD @ 7:15AM 2/20/86. Cmt 2nd stage w/225 SX (414CF) 65/35/6 + same adds. Tail w/50 SX (59CF) CL-B + same adds. PD @ 12:00 Noon 2/20/86. Circ 15 bbls cmt. NDBOPE. Set slips, cut off. NUBOPE. WOC. Test all BOPE, 1500, OK. Drl DV. Tst to 1500, OK. TIH, drl FC (no cmt fr FC to shoe). NU air. Unloaded hole. Blwd & dried hole. Drl ahead.

2/23/86 Drl w/surv to 6514. PU to blow hole for surv, drl string parted. Pulled out 10 stnds DP, WO overshot, TIH w/overshot, unable to grab fish, POH, TIH w/mill.

2/24/86 Latch fish, POH w/fish. LD 59 jts DP & 11 DC's. TIH w/new DC & DP, survey, attempt to circ (fire float plugged). TOH, changed fire float, TIH. Clean out 25' to btm (hole damp), blow hole, resume dusting, drl ahead w/surveys.

2/26/86 Drl, trip for bit, ream 105', drl, blow hole, trip out for log. Run DIL fr 7567 to 3352.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann Tolliver*

TITLE Administrative Operations

DATE 2-28-86

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APPROVED BY

TITLE

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**RECEIVED**

MAR 10 1986

\*See Instructions on Reverse

NMOCC

CON. DIV.

DIST. 3

2/27/86 Ran CDL & CAL logs. TI, LDDP & DC. RU & run 41 jts (1656') 4-1/2", 11.6# & 64 jts (2710') 4-1/2", 10.5# csg set @ 7557'. FC @ 7514', top of hanger @ 3176'. Cmt w//380SX (699CF) 65/35 + 6% gel + 1/4#/SX celloflakes + .1% retarder & .6% FLA. Tailed w/100 SX (118CF) CL-B + 1/4#/SX celloflakes + .6% FLA + .1% retarder. PD @ 4:15 PM 2/27/86. Did not bump w/1bbl over. Circ out, rec 20 bbl flush. LDDP, ND. Rel rig @ 8:00 PM 2/27/86.

**RECEIVED**  
MAR 10 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann Joliver*

TITLE

Administrative Operations

DATE

MAR 28 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

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\*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.