

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-010989
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1700' FNL, 1140' FWL	8. FARM OR LEASE NAME Moore
	9. WELL NO. 11
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T32N-R11W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6125' GL	13. STATE NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

3/6/86 MIRUSU. NUBOP.

3/7/86 Spot 500 gal 7-1/2% DI HCL @ 7434'. POOH. Ran GR/CCL from 7514-7100'. Perf Dakota 2 JSPF 7296-7308, 7376-7401 & 7428-34. Total of 43' and 86 holes. Acidize w/1200 gal 15% HCL weighted w/500#/1000 salt. R/U and start fracing Dakota. Had pumped 99 BBL/bringing rate and pressure up. Had 3400 psi on csg @ 40 BPM when rate jumped to 45 BPM and pressure dropped to 600 psi. SD frac. Believe casing gave way.

3/8/86 TIH 4-1/2 pkr & RBP, could not get past top of liner. POOH. Run 6" impression blk. Top of liner ok. Ran 3-7/8" impression blk. Found top of 4 1/2" casing 6 ft. below top of liner hanger. Impression showed that liner top was rough and sitting 1/2" to one side. P/U 3-7/8" csg roller - TIH worked thru top of liner for two hrs. Before cleaning up. Pull swedge up into 7".

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OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Ann J. Jellison

TITLE Administrative Operations

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

3-13-86  
ACCEPTED FOR RECORD

MAR 28 1986

FARMINGTON RESOURCE AREA

BY J

\*See Instructions on Reverse Side

NMOCC

3/9/86 Work 3-7/8" swedge thru bad csg. POOH. PU packer and RBP. RIH to 4550' and set RBP. PU pkr and test RBP to 2000 psi. POOH to 3200'. PT 4-1/2" to 2000 psi, ok. POOH w/ 4-1/2" pkr. RIH w/7" pkr and set @ 2917'. Test backside to 1000 psi, ok. Est. rate dwn tbg @ 2 BPM and 0 psi. Mix and pump 150 sx (177 cf) CL B w/2% CaCl<sub>2</sub> @ 1-1/2 BPM. Sqz liner top. Final Press. 500 psi. Left 125' cmt ( 4 BBLS) in csg.

3/10/86 Release pkr POOH. P/U 6" bit TIH. Tag cement @ 3050. Drill out to top of liner @ 3176- POOH. P/U 3-7/8" bit TIH tag cement @ 3176. Drill 8' cement, test csg to 3700#, OK. TIH to top of plug @ 4550. Roll hole w/ 2% KCL. POOH. TIH to 4550' w/ retrieving tool. Latch onto and pull RBP. Frac Dakota w/ 80,000 gal 40# XL gel and 2% KCL base and 139,000# 20/40 sd.

3/11/86 RIH w/tbg & clean out to 7514 w/foam. PU & land tbg @ 7420 w/SN 1 jt off btm. NDBOP, NUWH. Kick well around w/nitrogen & FTCU to pit. RDMOSU.

Final tbg detail: 239 jts of 2-3/8" O.D., 4.7#/ft, J-55, 8RD, EUE.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann Bellum*

TITLE

Administrative Operations

ACCEPTED FOR RECORD  
DATE 3-13-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

FARMINGTON RESOURCE AREA

BY

*[Signature]*

\*See Instructions on Reverse Side