

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

RECEIVED

MAY 16 1986

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with the State Requirements Resource Area)

At surface 1700' FNL, 1140' FWL

At top prod. interval reported below

At total depth

OIL CON. DIV

14. PERMIT NO. 30-045-26666
DATE ISSUED 01-08-86

15. DATE SPUNDED 02-12-86
16. DATE T.D. REACHED 02-26-86
17. DATE COMPL. (Ready to prod.) 04-27-86
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6125' GL
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7560' KB
21. PLUG, BACK T.D., MD & TVD 7514' KB
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7296' - 7434' KB Dakota
25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DIL, GR-CDL & CAL
27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	306' KB	12 1/4"	255 sx, 265 cf	
7"	23#	3351' KB	8 3/4"	500 sx, 821 cf	

29. LINER RECORD * See Reverse					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3176' KB	7557' KB	480 sx,	817 cf	2 3/8"	7420' KB	

31. PERFORATION RECORD (Interval, size and number)
2 JSPF 43', 86 Holes
7296'-7308', 7376'-7401', 7428'-7434' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7296'-7434' KB	Acidize w/200 gal, 15% WGTD HCL. Frac w/80,000 Gal 40# XL gel & 2% KCL 139,000# 20/40 SD

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
03-10-86		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
04-27-86	3 Hrs.	3/4"			163.8		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
82	504			1311			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Steve Little TITLE Administrative Analyst DATE May 13, 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

* Sqz liner top w/150 sx, 177 cf, CLB w/2% CACL₂

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Chacra	3600'	3980'	Sand-Shale	Greenhorn	7170'	Limestone
Mesaverde	3980'	5475'	Sand-Shale			
Mancos	5475'	6515'	Shale			
Gallup	6515'	7170'	Sand-Shale			
Top Grameros	7230'	7290'	Shale			
Top Dakota	7290'	7490'	Sand-Shale			
Morrison	7490'	TD	Sand-Shale			
All terms expressed in KB						