

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

**Amoco Production Company**

**Mary Corley**

3. Address and Telephone No.

**P.O. Box 3092 Houston, TX 772533**

**(281) 366-4491**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1700' FNL & 1140' FWL Sec. 35 T32N R11W Unit E**

5. Lease Designation and Serial No.

**NM 010989**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Moore 11**

9. API Well No.

**30-045-26666**

10. Field and Pool, or Exploratory Area

**Blanco Mesaverde**

11. County or Parish, State

**San Juan New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to abandon the Basin Dakota completion in the subject well and recompleate into the Blanco Mesaverde as per the attached procedure.



14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title **Sr. Business Analyst**

Date **01/26/00**

(This space for Federal or State office use)

**/s/ Jim Lovato**

Approved by

Title

Date **FEB 18 2000**

Conditions of approval, if any:

*ahsc*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

NMOCB

## Moore #11 Recompletion Procedure

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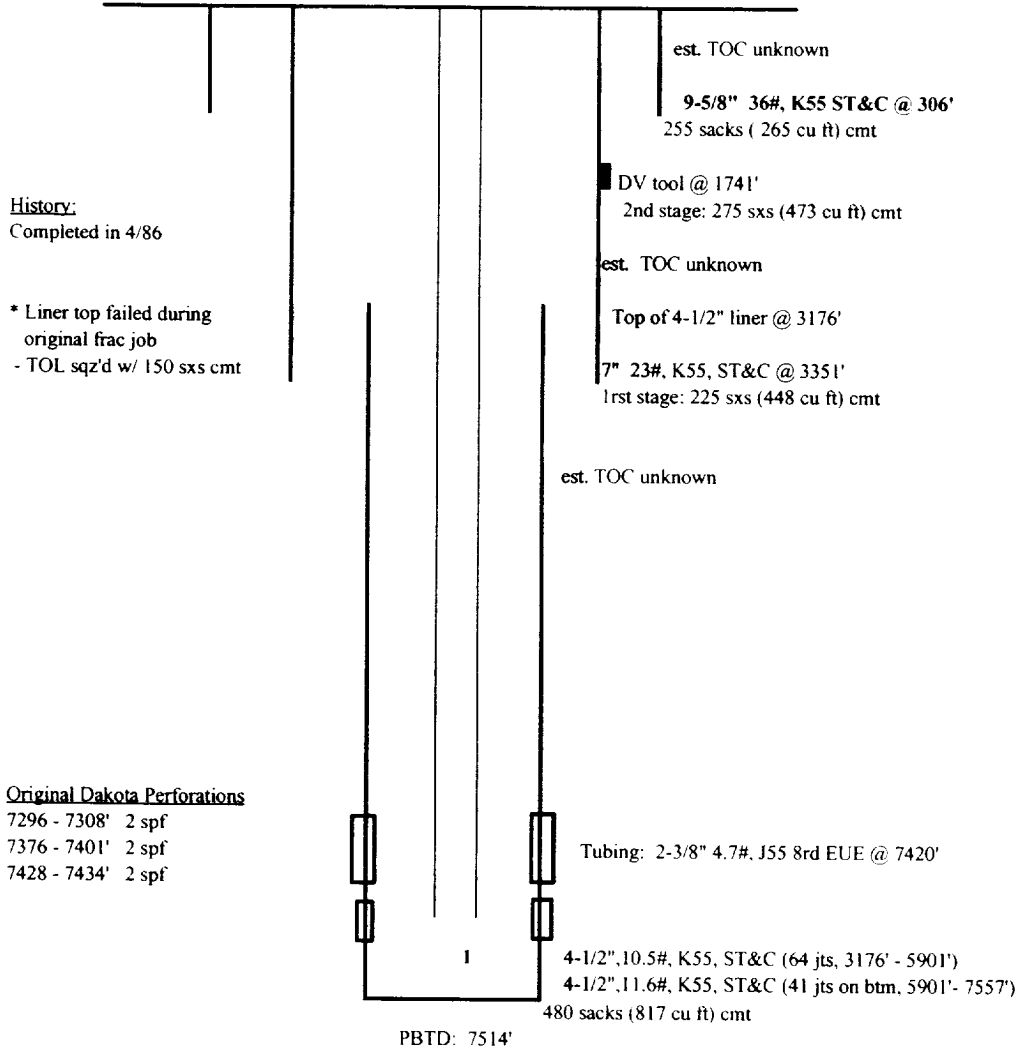
### Procedure:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs. Pressure test to 500 psi.
5. Tag and tally OH with 2-3/8" production tubing set at 7420'. Inspect tbg while POOH.
6. TIH with bit and scraper for 4-1/2" casing.
7. TIH and set CIBP at 7260'. Load hole with 2% KCL. Spot 100' cmt plug from 7160' - 7260'. TOH to 6525'. Spot 100' cmt plug from 6425' - 6525' over Gallup interval. TOH.
8. RU WL unit. TIH and set CIBP at 5600'.
9. Run CBL over MV interval (4275' - 5500') to ensure zonal isolation across the MV.
10. Pressure test casing to 1500 psi.
11. RIH with perforating guns. Perforate Point Lookout formation (correlate to GR log) 2 spf, 120° phasing.  
PL/Lower MF Perforations: 5020', 5030', 5045', 5130', 5145', 5150', 5160', 5165', 5175', 5184', 5215', 5235', 5240', 5262', 5340', 5365', 5370', 5390', 5395', 5415'
12. RU frac equipment. Use 2% KCL/N2 foam in fracture stimulation.
13. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
14. Flowback frac immediately.
15. RU WL and set CIBP between Point Lookout and Cliffhouse at 4900'.
16. RIH with perforating guns. Perforate Cliffhouse formation (correlate to GR log) 2 spf, 120° phasing.  
Cliffhouse Perforations: 4385', 4392', 4430', 4474', 4480', 4490', 4520', 4530', 4580', 4585', 4620', 4634', 4645', 4652', 4672', 4690', 4720', 4730', 4740', 4745', 4755', 4765'
17. RU frac equipment. Use 2% KCL/N2 foam in fracture stimulation.
18. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
19. Flowback frac immediately.
20. TIH with tubing and bit. Cleanout fill, drill bridge plug, and cleanout fill to 5600' (Do not drill bridge plug at 5600').
21. TIH with 2-3/8" production tubing and land at 5350'.
22. ND BOP's. NU WH. Return well to production.

# Moore #11

Sec 35, T32N, R11W

GL: 6125'



## 4-1/2" Cement Job Notes:

- 1) Fill tagged at 7455' (12/3/99)  
Fluid level @ 7230' (12/3/99)
- No cementing info in well files

updated: 8/25/99 jad

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

311 South First, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**2040 South Pacheco  
Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-045-26666	Pool Code 72319	Pool Name Blanco Measverde
Property Code 000874	Property Name Moore	Well Number 11
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 6125' GR

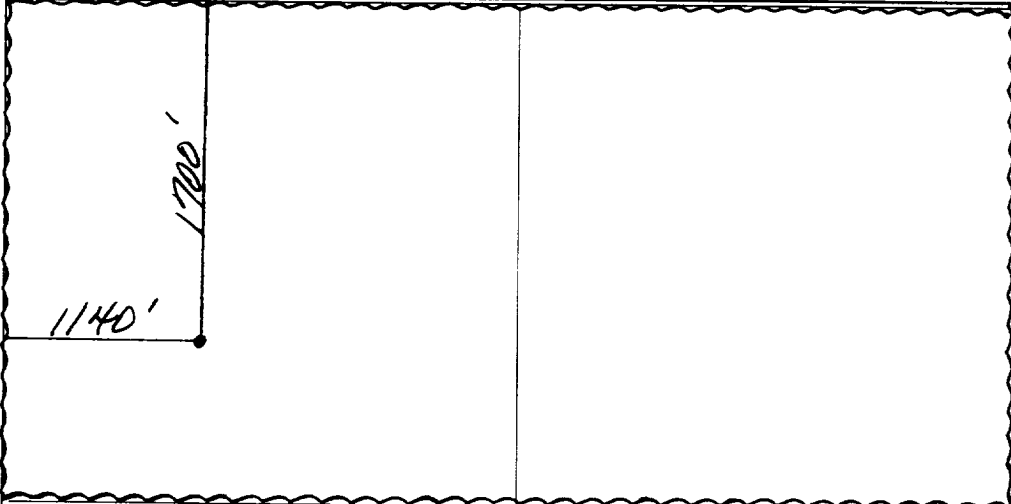
**Surface Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
UNIT E	35	32N	11W		1700'	NORTH	1140'	WEST	San Juan

**Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320	Joint or Infill	Consolidation Code	Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature: <i>Mary Corley</i> Printed Name: <b>MARY CORLEY</b> Position: <b>Sr. Business Analyst</b> Date: <b>01/26/2000</b>
	<b>SURVEY CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i> Date of Survey: <b>01/26/2000</b> Signature & Seal of Professional Surveyor: <b>Fred B Kerr</b> Certificate No.: <b>3950</b>