

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.		7. Unit or CA Agreement Name and No.	
Other _____			
2. Name of Operator AMOCO PRODUCTION COMPANY		Contact: MARY CORLEY E-Mail: corleyml@bp.com	
3. Address P.O. BOX 3092 HOUSTON, TX 77253		3a. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW Lot E 1700FNL 1140FWL At top prod interval reported below At total depth		9. API Well No. 30-045-26666	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. Sec., T., R., M., or Block and Survey or Area Sec 35 T32N R11W Mer NMP	
		12. County or Parish SAN JUAN	
		13. State NM	
14. Date Spudded 02/12/1986		15. Date T.D. Reached 02/26/1986	
		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 05/16/2001	
17. Elevations (DF, KB, RT, GL)* 6125 GL			
18. Total Depth: MD 7560 TVD		19. Plug Back T.D.: MD 7514 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7295							

25. Producing Intervals




26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4385	5450	4385 TO 5450		70	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4995 TO 5450	80,000 LBS 16/30 ARIZONA SAND & 70% FOAM
4385 TO 4765	80,000 LBS 16/30 ARIZONA SAND & 70% FOAM(2)

28. Production - Interval A

Date First Produced 05/14/2001	Test Date 05/14/2001	Hours Tested 12	Test Production 	Oil BBL 1.0	Gas MCF 550.0	Water BBL 1.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 3/4	Tbg. Press. Flwg. SI	Csg. Press. 210.0	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method AUG 08 2001
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	FARMINGTON FIELD OFFICE BY <i>MMJ</i>

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5657 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE 3980	4385	5450			

32. Additional remarks (include plugging procedure):

Well is now producing from both the Dakota and Mesaverde Pools with production commingled downhole.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #5657 Verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY.
Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 07/18/2001 ()**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____

Date 07/13/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MOORE 11
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
05/18/2001

04/24/2001 MIRUSU @ 09:30 hrs. NDWH & NU BOP's. Unseat TBG hanger. TOH W/TBG. SDFN.

04/25/2001 TIH & set a CIBP @ 5600'. Load hole w/2% KcL water. RU & run CBL. Had good bond. Unable to pressure test CSG. TIH W/PKR & set just inside 4 ½" liner & tested 7" CSG to 1000#. Held Ok. Attempted to test 4 ½" liner - unable to. TIH & set PKR just above CIBP @ 5600'. Tested to 1000#. PU & tested @ 4677'. Tested ok. PU above TOL & SDFN.

04/26/2001 TIH & found hole to be @ 3810'. TOH. SDFN.

04/27/2001 TIH W/CMT Retainer & set @ 3500'. RU & SQZ W/70 SXS CLS G CMT W/2% calcium chloride. SQZ to 1000#. SI well W 1000# Press. RD & SDFWE.

04/30/2001 TIH & tagged CMT @ 3498' DO CMT to 3648'. PU above TOL & SDFN.

05/01/2001 TIH & DO CMT to 3749'. PU above TOL & SDFN.

05/02/2001 TIH & finish DO CMT & retainer to 3810'. Pressure tested CSG to 2500#. Held OK. RU & Perf Point Lookout & Lower Menefee: 340 inch diameter

Lower Menefee Perforations, 2 JSPF, 120° phasing (5 shot points/10 holes):
4995', 5005', 5020', 5030', 5045'

Point Lookout Perforations, 1 JSPF, 120° phasing (10 shot points/10 holes):
5130', 5145', 5150', 5160', 5175', 5184', 5215', 5235', 5240', 5262'

Lower Point Lookout Perforations, 2 JSPF, 120° phasing (10 shot points/20 holes):
5300', 5308', 5340', 5355', 5365', 5390', 5395', 5415', 5340', 5450'

05/07/2001 RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & TIH w/CIBP & set @ 4830'. RU & Perf Cliffhouse & Lower Lewis: 340 inch diameter

Lower Lewis Perforations, 2 JSPF, 120° phasing (9 shot points/18 holes):
4385', 4392', 4430', 4474', 4480', 4490', 4520', 4530', 4580'

Cliffhouse Perforations, 1 JSPF, 120° phasing (12 shot points/12 holes):
4620', 4634', 4652', 4672', 4690', 4710', 4720', 4730', 4740', 4745', 4755', 4765',

RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & Flow back well thru ¼" choke all night.

05/08/2001 Flowback well thru ¼" choke. After 1 hrs upsized to ½" choke. Upsized to ¾" choke & flowback overnight.

05/09/2001 TIH & tag fill @ 4710'. Circ hole clean to top of CIBP set @ 4850'. DO CIBP. PU above TOL & flow back well on ¾" choke overnight.

05/10 - 11/2001 Flow back well thru ¾" choke.

05/14/2001 TIH & tag fill @ 5419. Circ hole clean to top of CIBP set @ 5600'. DO CIBP. TIH & tag fill @ 7299'. PU above perfs & flow test well 12 hrs. thru $\frac{3}{4}$ " choke. 550 MCF Gas, Trace WTR, Trace oil.

05/15/2001 TIH & tagged tight spot @ 7299'. Worked tight spot in SCG w/ 3 $\frac{3}{4}$ " mill. TOH & SDFN.

05/16/2001 TIH W/production TBG @ land 7295'. ND BOP's & NUWH. Pull TBG plug.

05/17/2001 RDMOSU. Rig Release @ 07:00 hrs.