

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other
-
2. NAME OF OPERATOR
Baystar Petroleum
-
3. ADDRESS OF OPERATOR 17400 Dallas Parkway,
Suite 210, Dallas, TX 75252
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)
AT SURFACE: 1980 FWL & 1450 FSL, Sec. 36, T32N, R1
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF:

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RECEIVED

MAY 14 1986

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
BIRMINGHAM RESOURCE AREA

5. LEASE
~~Navajo -P-~~ 14-20-600 3540
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo -P-
9. WELL NO. .
19
10. FIELD OR WILDCAT NAME
Many Rocks (Gallop)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26, T32N, R17E W
12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5857'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to perforate the Gallup sand with 2 shots per foot from 1763, 1766, 1767, 1768. Swab the well down and acidize with 500 gallons of 15% HCL on 05/12/86. We then plan to hydraulically fracture with 40,000# of 20/40 mesh sand with foamed KCL water and blow probably on 05/13/86.

Previously Approved in AFD package dated 4/25/80.

15/88.
dated 4/25/88.
RECEIVED
MAY 19 1986
OIL CON. DIV./
DIST. 3
Set @ 3

Subsurface Safety Valve: Manu. and Type

- 18.** I hereby certify that the foregoing is true and correct

SIGNED John W. Jackson TITLE Engineer DATE May 9, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

445000