

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

JUN 30 1986

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
Baystar Petroleum

3. ADDRESS OF OPERATOR

17400 Dallas Parkway, Suite 210, Dallas, Texas 75252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FWL & 1450' FSL, Sec. 36-T32N-R17W

At top prod. interval reported below

At total depth Same
Same

14. PERMIT NO. DATE ISSUED
04/25/86

5. LEASE DESIGNATION AND SERIAL NO.

14 20 600 3540

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo -P-

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Many Rocks (Gallup)

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

26-T32N-R17W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE SPUDDED 04/30/86 16. DATE T.D. REACHED 05/04/86 17. DATE COMPL. (Ready to prod.) 05/14/86 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 5857' GR 19. ELEV. CASINGHEAD 5855'

20. TOTAL DEPTH, MD & TVD 1820' 21. PLUG, BACK T.D., MD & TVD 1810' 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1763'- 1768' Gallup Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-CDL, DIL-GR 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23# N-80	97.5'	9-3/4"	45 sks class -B- 2% CaCl	None
4 1/2"	10.5# J-55	1817.45'	6 1/4"	35 sks 50/50 Poz-2% CaCl	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	1810'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1763-68'		500 gals 15% HCl, frac w/ 40,000# 20/40 sand with N ₂ foam.	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
06/21/86		Pumping; 1 1/2" insert pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
06/22/86	24	N/A		.5	TSTM	0	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0.	0.		.5	TSTM			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented

35. LIST OF ATTACHMENTS
Logs already forwarded to BLM.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Engineer DATE 06/25/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Enclosure 4

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

--NMOCC