

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

MAY 27 1986

2. NAME OF OPERATOR

Baystar Petroleum Corporation

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

17400 Dallas Parkway, Suite 210, Dallas, Texas 75252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1947' FWL & 840' FNL, Sec. 36-T32N-R17W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

04/25/86

12. COUNTY OR PARISH
San Juan

13. STATE

New Mexico

15. DATE SPUNDED

05/04/86

16. DATE T.D. REACHED

05/07/86

17. DATE COMPL. (Ready to prod.)

P/A

N/A 5/7/86

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

5385'

19. ELEV. CASINGHEAD

5383'

20. TOTAL DEPTH, MD & TVD

1450'

21. PLUG, BACK T.D., MD & TVD

Surface

22. IF MULTIPLE COMPL., HOW MANY*

None

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-CDL, DIL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#-N-80	93'	9-3/4"	45 sks-Class B, 2% CaCl	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1300-1446	24 sks Class -B-, 15.6#/gal
0-143	36 sks Class -B-, 15.6#/gal

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		Dry hole					Dry hole	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GRAVITY (API CORR.)		
		→				ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
JUN 10 1986

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Willie A. Jahn

TITLE

Engineer

DATE

05/21/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Enclosure 4