

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-048	
2. NAME OF OPERATOR Ienneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1040' FNL, 800' FEL		8. FARM OR LEASE NAME Storey A	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6310' GR		10. FIELD AND POOL, OR WILDCAT Blanco, Pictured Cliffs	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35 Sec. 25, T32N, R11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Completion <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08/05/87 ACTIVITY: Onsip 450 psi, FL 1800'. RIH/SWB, FL 1500. Made 9 runs, SWBD well dry. RIH w/CIBP set @ 3190. DMPD 9' cmt on top of plug. Perf'd PC 3080 - 3130 & 3140 - 3168 w/2 JSFP (78' - 156 holes) well on vac after 2nd run. Etab rate DN CSG 5 BPM, 650 psi ISIP 80. A/876 gal foam @ 17 BPM, 1600 psi. F/back thru 1/2" tapped BP. Well died. Made 5 runs, kick well off. Flowed 1 1/2 hrs & died. SDON.

08/06/87 ACTIVITY: Blew well DN. NDWH, NUBOP. ONSI press 450, FL 1800. Made 4 runs, kicked off FLWG. 10# on 1" orifice or 472 MCFD. Lost fluid pmps w/15,500 SD gone. Overflush w/5 BBLS w/nitro & SD. DN 2 hrs 35 min for repair. Restart frac w/15,000 gal foam pad psi went fr 2300 to 3500 in 43 secs. Total of 44,200# sand in FM. Left well SI 45 min, flwd back to pit thru 1/2" tapped BP MIRUSU. Unload pipe rack, pump, pit & drill pipe. SDON.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Administrative Analyst DATE 08/13/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 19 1987

AUG 18 1987

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD  
FARMINGTON RESOURCE AREA  
BY [Signature]

08/07/87    ACTIVITY:    WOC.    RIH w/1 1/2 DP, CSG scraper & bit.    RIH w/1 1/2 DP x 3 1/2"  
                  (COMP)    RBP set @ 2500.    Pressure test plug to 1500 psi.    Circ 1 sx cmt  
                                  on plug.    RU cmtrs & circ DN CSG @ 3 1/2 BPM @ 500#.    Good  
                                  returns.    Cmtd w/125 x 35/65 POZ, tailed w/75 3/4 Class B put 195  
                                  sx cmt behind pipe.    Close bradenhead & SQ 1 BBL, max press  
                                  450#.    Good circ thruout cmtg.    Left 45' cmt inside CSG.    SDON.

08/10/87    ACTIVITY:    SI for AOF.    RIH w/DP, CSG scraper & 2 7/8" Bit, Tagged cmt @  
                  (COMP)    1961.    DRL out cmt, circ hole clean.    PT to 500 - held OK.    POOH  
                                  w/DP, CSG scraper & bit.    RIH w/DP & retrieving head.    Cleaned  
                                  top of RBP w/foam, rel BP, POOH w/BP & DP.    Rih w/DP open ended,  
                                  tagged SD fill @ 3130.    CO PBTD w/nitro.    POOH laying DN DP.  
                                  NDBOP, NUWH, RDMOSU,    F/well to clean up.    Turn well to  
                                  Operators.    Drop from report pending AOF.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Administrative Analyst

DATE 08/13/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**\*See Instructions on Reverse Side**