

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REPAIR ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249 Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

1965 2060
1925' FNL 2055' FEL

14. PERMIT NO.

DATE ISSUED

30-045-26996

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

8/9/88

16. DATE T.D. REACHED

8/17/88

17. DATE COMPL. (Ready to prod.)

9/11/88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6132' KB 6114 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5560'

21. PLUG. BACK T.D., MD & TVD

5514'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4984'-5416' - Mesaverde

4348'-4874' - Cliffhouse

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-GR; DLL-GR-CAL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	250'	12-1/4	236ft ³ C1 B + adds	
7"	23	3237'	8-3/4	149ft ³ 65/35/6 tail 118ft ³	C1 B + adds
				394ft ³ 65/35/6 tail 88 ft ³	C1 B + adds
4-1/2	10.5	5560	6-1/4	351ft ³ 65/36/6 tail 148ft ³	+ adds

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5269'	

31. PERFORATION RECORD (Interval, size and number)

4984'-5416' - 3-1/8" 152'/304 holes

4348'-4874' - 3-1/8" 174'/348 holes

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4984'-5416'	4000gals 7 1/2% wtd HCl + 3830 bbls 1% KCl SH ₂ O + 168,000# 20/40 sd
4348'-4874'	4400gals 7 1/2% wtd HCl + 4726 bbls 1% KCl slick, 190,000# 20/40 sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
WOPL		flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/23/88	3	3/4	→		244		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD	
130	535	→		1952			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Sr. Administrative Analyst DATE 9/26/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

RECEIVED
NM-010989
OCT 21 1988
OIL CON. DIV.
DIST. 3

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fields LS

9. WELL NO.

7R

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec 34 T32N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM