Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300452699600 AMOCO PRODUCTION COMPANY Address P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease
7R BLANCO MESAVERDE (PRORATED GASSLate, Federal or Fee Lease Name FIELDS LS Location 2060 1965 Feet From The Feet From The SAN JUAN 11W 34 32N NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 3535 EAST 30TH STREET, FARMINGTON NH 87401 Address (Give address to which approved copy of this form is to be sent) MERIDIAN OIL INC. or Dry Gas [Name of Authorized Transporter of Casinghead Gas P.O. BOX 1492, ELls gas actually connected? EL PASO NATURAL GAS COMPANY Rue. Unit Twp. If well produces oil or liquids, rive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforation TUBING, CASING AND CEMENTING RECORD KS CEMENT CASING & TUBING SIZE HOLE SIZE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed to the purple of dep full 24 hours.)

Date First New Oil Rua To Tank

Date of Test

Date of Test V. TEST DATA AND REQUEST FOR ALLOWABLE Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis. Oil - Bbis. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCI/D Casing Pressure (Shut-in) Choke Sice Tubing Pressure (Shut-in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation AUG 2 3 1990 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved るシンの SUPERVISOR DISTRICT 13 Doug W. Whaley, Staff Admin Supervisor Title. Printed Name 303-830-4280 Telephone No.

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.