

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

NM-010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Fields A-#

8. Well Name and No.

7R

9. API Well No.

3004526996

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1925'FNL 2055'FEL Sec. 34 T 32N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco intends to perform the attached workover procedure required to eliminate bradenhead pressure.

In addition, Amoco also requests approval to construct a temporary 15'x15'x5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

If you have any questions, please contact Dallas Kalahar at 303-830-5129.

RECEIVED
OCT 17 1994
OIL CON. DIV.
DIST. 3

RECEIVED
OCT 11 PM 3:26
C/O HARRINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Dallas Kalahar Title

Staff Business Analyst

Date

10-05-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Fields A 7R
30-045-2699600:MV
G 34 - 32N - 11W

Bradenhead Procedure

1. Record TP, SICP, and SIBHP.
2. MIRUSU
3. TOH with 2 3/8" tubing (check condition of tubing)
4. RIH with RBP and set at 3000' (TOL at 3065') and pressure test the 7" to 3000 psi. Isolate leak, if any
5. Run CBL and fax to Khanh Vu (Denver, 303-830-4276)
6. Perforate 2 squeeze holes within 200' of TOC
7. Attempt to circulate to surface, and conduct a cement squeeze with adequate cement (.1503 ft³/linear ft)
8. TOH with RBP
9. Clean out to PBTD (5514')
10. RIH with 2 3/8" tubing
11. Tie well back into surface equipment and turn over to production.

Amoco Production Company

ENGINEERING CHART

Sheet No. _____ of _____
 Date _____
 By _____

SUBJECT Field A 7R
(1988)

lost circulation
 3025-3237 200 bbls

Circulate 3 bbls of Cement
 to surface

