

Submit to Approprists
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-145-27362

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Hubbard Com

2. Name of Operator

Southland Royalty Company

8. Well No.

102

3. Address of Operator

PO Box 4289, Farmington, NM 87499

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter

G

1710 Feet From The

North

Line and

1500

Feet From The

East

Line

Section

15

Township

32N

Range

12W

NMPM

San Juan

County

10. Proposed Depth

2470'

11. Formation

Fruitland Coal

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6133' GL

14. Kind & Status Plug, Bond

statewide

15. Drilling Contractor

16. Approx. Date Work will start

upon approval

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	32.3#	200'	125 cu.ft.	circ. surface
8 3/4"	7"	20.0#	2336'	700 cu.ft.	circ. surface
6 1/4"	5 1/2"	15.5#	2470'	do not cmt.	

The Fruitland Coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The N/2 of Section 15 is dedicated to this well.

RECEIVED

MAY 04 1989

OIL CON. DIV.

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Peggy Bradfield

TITLE

Regulatory Affairs

DATE

5-2 89

TYPE OR PRINT NAME

Peggy Bradfield

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Em R. Bush

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

MAY 04 1989

CONDITIONS OF APPROVAL, IF ANY:

HOLD C-104 FOR C&A

APPROVAL EXPIRES 11-4-89
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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1000 Rio Brazos Rd., Aztec, NM 87410

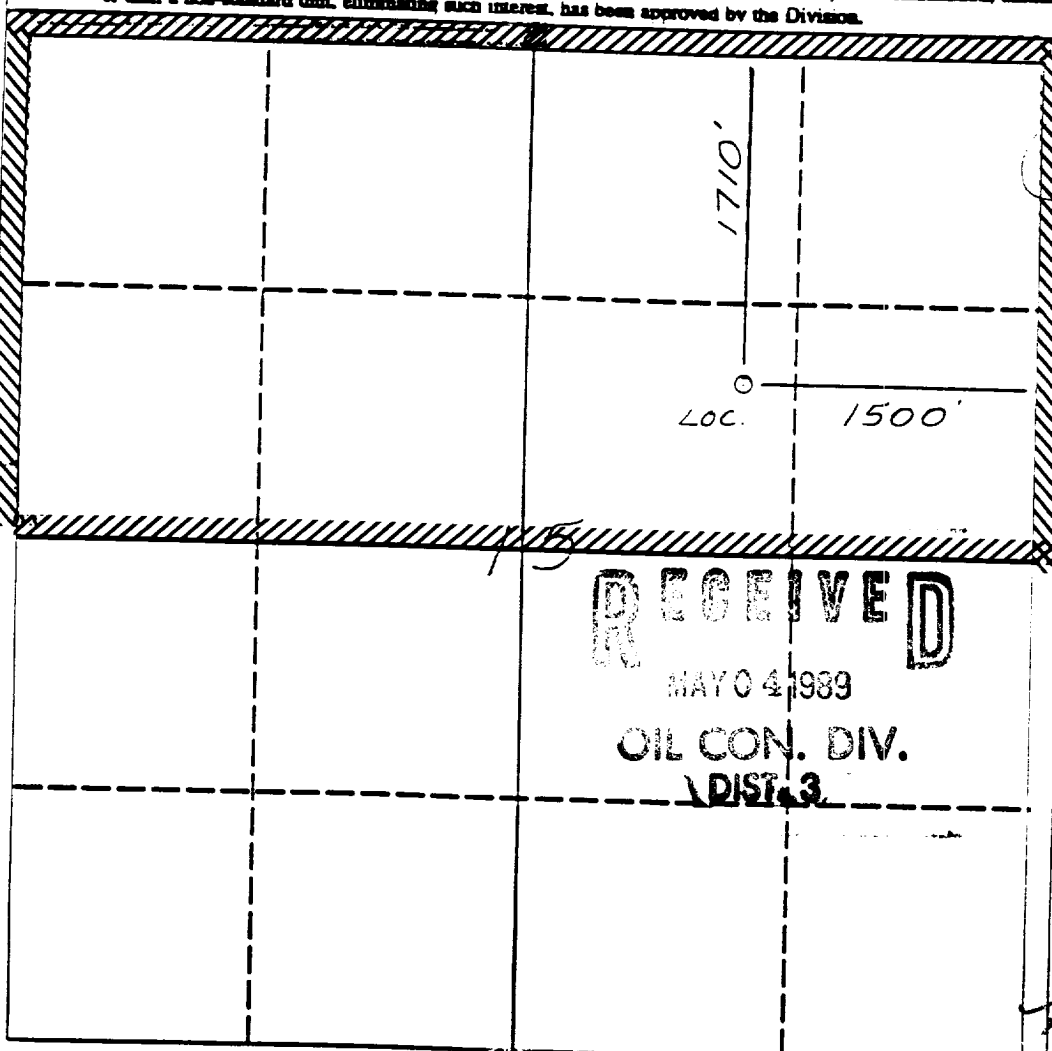
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Southland Royalty Company			Lease Hubbard Com		(Fee)	Well No. 102
Unit Letter G	Section 15	Township 32 North	Range 12 West	County San Juan		
Actual Footage Location of Well: 1710 feet from the North line and 1500 feet from the East line						Dedicated Acreage: 320 Acres
Ground level Elev. 6133	Producing Formation Fruitland Coal		Pool Basin			

1. Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____ communitization agreement will be obtained
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
Regulatory Affairs
Position
Southland Royalty
Company
5-2-89
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes, actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Noble C. Edwards
Signature of Sealer
Professional Surveyor

6857
Certificate No.