

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well

GAS

API # (assigned by OCD)

30-045-27370

5. Lease Number

Fee

6. State Oil&Gas Lease #

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Lease Name/Unit Name

Culpepper Martin

8. Well No.

#103

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. Pool Name or Wildcat

Basin Fruitland Coal

4. Location of Well, Footage, Sec., T, R, M

1335' FSL, 1845' FWL, Sec.28, T-32-N, R-12-W, NMPM, San Juan County, NM

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pump Installation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC 20 1999

OIL CON. DIV.
DIST. 3

SIGNATURE

Peggy Cole

Regulatory Administrator December 16, 1999

trc

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ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date

DEC 20 1999

Culpepper Martin #103
PUMPING UNIT INSTALLATION PROCEDURE
12/9/99

Unit K, Section 28, T32N, R12W, San Juan County, New Mexico
Aircare Lat. 36 57.20'
Aircare Long. 108 6.16'

1. MIRU PULLING UNIT.
2. BLOW DOWN TBG. KILL WELL W/ WATER ONLY IF NECESSARY.
3. NDWH / NUBOP.
4. PU AT LEAST 2 JTS. OF TBG. - TIH TO TAG FOR FILL.
5. TOH STANDING BACK 2-3/8" TBG. (TBG. IS SET @ 2362', THERE ARE 75 JTS. OF 2-3/8" 4.7# J-55 WITH F NIPPLE @ 2328').
6. PU 4-3/4" BIT ON 2-3/8" TBG. AND TIH TO COTB, CIRC. HOLE CLEAN. TOH W/ SAME.
7. TIH W/ 2-3/8" TBG. STRING AND LAND TBG. @ 2395'. PURGE VALVE WILL BE ON BOTTOM W/ 2-3/8"x10' PUP JOINT(2385'-2395'), 2-3/8"x6' PUP JOINT(2379'-2385'), 2-3/8"x4' PERFORATED SUB(2375'-2379') AND 2-3/8" SN @ 2375'.
8. HANG TBG. IN DONUT. NDBOP / NUWH.
9. TIH W/ NEW TOP HOLD DOWN ROD PUMP (2"x1-1/2"x14' RWAC), 3' SPRAY METAL PLUNGER, THREE - 1-1/4" SINKER BARS, 92 - 3/4" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), A SET OF 3/4" PONY RODS (2' ,4' ,6' ,8') TO SPACE OUT, ONE - 1-1/4"x 22 - 3/4" PIN POLISHED ROD AND ONE - 1-1/4"x1-1/2"x10' POLISHED ROD LINER.
10. SEAT THE DOWNHOLE PUMP, HANG HORSES HEAD ON, SPACE PUMP.
11. LOAD TBG. , PRESSURE TEST.
12. START PUMPING UNIT, AND TEST OK (ADJUST SPACING IF NEEDED).
13. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

E.J. Giles 12-9-99
Prepared: E.J. Giles
Office: 326-9584
Home: 325-8164
Pager: 324-2636

Bruce W. Boyer 12-14-99
Approved: Drilling Supt.
Pump Company is Energy Pump & Supply
(505)564-2874

Culpepper Martin #103
12/07/99
Basin Fruitland Coal
NE/4SW/4 Section 28, T32N, R12W, San Juan County, New Mexico

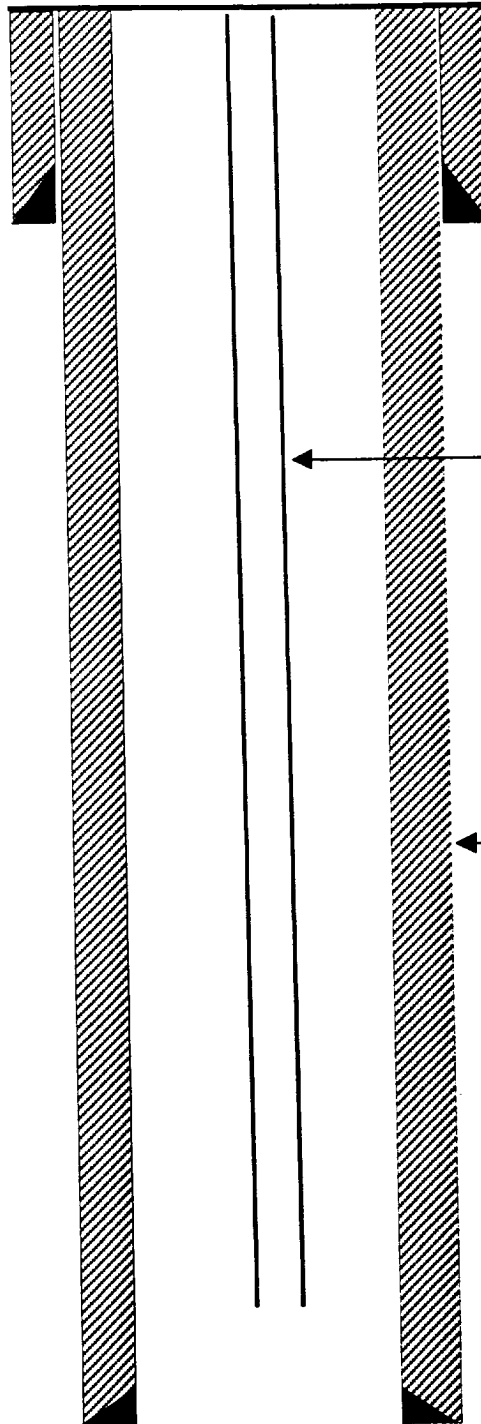
Completed: 7/24/89

Kirtland @ 570'

Fruitland @ 2039'

Perforations: 2-spf
 2200'-2204'
 2230'-2233'
 2273'-2275'
 2277'-2286'
 2305'-2308'
 2341'-2348'
 2352'
 2383'-2389'

Workover History:
 none



Casing: 9-5/8", 36# K-55
 Set @ 230'
 Circulated cement to surface.

Tubing: 2-3/8", 4.7# J-55
 Set @ 2362', 75 jts.
 "F" Nipple @ 2328'

Casing: 5-1/2", 15.5# K-55
 Set @ 2400'
 Circulated cement to surface.

TD 2400'

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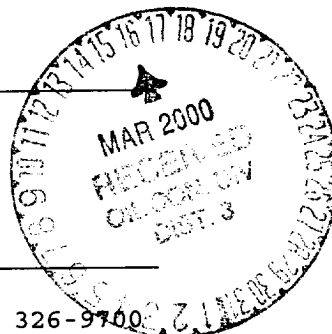
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13. Describe Proposed or Completed Operations

3-10-00 MIRU. ND WH. NU BOP. TIH, tag up @ 2370'. TOOH w/2 3/8" tbg. TIH, circ & CO to PBD @ 2398'. Flow well. TOOH. TIH w/75 jts 2 3/8" 4.7# J-55 tbg, set @ 2393'. ND BOP. NU WH. SD for weekend.

3-13-00 TIH w/pump & rods. PT & pump action, OK. RD. Rig released.

SIGNATURE

Regulatory Administrator March 14, 2000

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PEPPER

DEPUTY OIL & GAS INSPECTOR, DIST. #

Approved by

Title

Date

MAR 16 2000